DAFTAR ISI

Halaman

HALAMAN JUDUL ..... **i**
LEMBAR PENGESAHAN ..... **ii**
PERNYATAAN KEASLIAN KARYA ILMIAH ..... **iii**
HALAMAN PERSEMBAHAN ..... **iv**
PRAKATA ..... **v**
ABSTRAK ..... **vi**
ABSTRACT ..... **vii**
DAFTAR ISI ..... **viii**
DAFTAR GAMBAR ..... **xi**
DAFTAR TABEL ..... **xiii**
DAFTAR LAMPIRAN ..... **xv**
DAFTAR SINGKATAN DAN LAMBANG ..... **xvi**
BAB I PENDAHULUAN **1**
1.1. Latar Belakang 1
1.2. Rumusan Masalah 2
1.3. Tujuan 3
1.4. Batasan Masalah 3
1.5. Lokasi Penelitian 3
1.6. Luaran Penelitian 7
1.7. Manfaat Penelitian 7
BAB II TINJAUAN PUSTAKA DAN LANDASAN TEORI **8**
2.1. Tinjauan Pustaka 8
2.2. Landasan Teori 10
2.2.1. Surface Location *10*
2.2.2. Directional Drilling *11*
2.2.3. Klasifikasi Casing & Tubular *12*
2.2.4. Casing Setting Depth *16*
2.2.5. Casing Load *20*
2.2.6. Mud Design *29*

DAFTAR ISI

(Lanjutan)

Halaman

2.2.7. *Cement* *31*

2.2.8. Bottom Hole Assembly *32*

2.2.9. Rig Selection *34*

2.2.10. Well Completion *35*

2.2.11. *Monobore Completion* *39*

2.2.12. Drilling Time *44*

2.2.13. Well Cost *44*

BAB III METODOLOGI PENELITIAN 45

3.1. Metode Penelitian 45

3.2. Tahapan Penelitian 45

BAB IV PENGOLAHAN DAN PENYAJIAN DATA 48

4.1. Perencanaan *Surface Location* 48

4.2. *Summary* Sumur AL-3Y 51

4.3. Perencanaan *Trajectory* Sumur AL-3Y 52

4.4. *Anticollision* 55

4.5. *Casing Design* 57

4.5.1. Casing Setting Depth *57*

4.5.2. Hole Geometry & Casing Size *60*

4.5.3. Kick Tolerance *61*

4.5.4. Surface Casing 9 5/8” *63*

4.5.5. Production Monobore Tubing 3 ½” *69*

4.5.6. Production Casing 7” (Conventional) *75*

4.5.7. Casing Design Summary *80*

4.6. *Mud Program* 81

4.6.1. Mud Design *81*

4.6.2. Mud Volume *82*

4.7. *Cement Program* 85

4.7.1. Cement Design *85*

DAFTAR ISI

(Lanjutan)

Halaman

4.7.2. Cement Volume *86*

4.8. Perencanaan *Bottom Hole Assembly* 90

4.8.1. Torque and Drag Prediction *92*

4.8.2. Hydraulic *98*

4.9. *Rig Selection* 103

4.9.1. Monobore Design Rig Selection *103*

4.10. *Conventional Design Rig Selection* 105

4.11. *Well Completion* 107

4.11.1. Reservoir Characteristic *107*

4.11.2. Simple Monobore Completion Plan *108*

4.11.3. Material Selection *109*

4.11.4. Jewelery Simple Monobore Completion *111*

4.11.5. Perbandingan Conventional Completion *115*

4.11.6. Perbandingan Conventional Monobore Completion *117*

4.11.7. Surface Completion *120*

4.12. Perencanaan *Drilling Time* 121

4.13. *Cost Estimation* 123

4.14. Perbandingan Metode *Monobore* dengan *Conventional* 125

BAB V HASIL DAN PEMBAHASAN 130

BAB VI KESIMPULAN DAN SARAN 136

6.1. Kesimpulan 136

6.2. Saran 137

DAFTAR RUJUKAN 138

LAMPIRAN 141

DAFTAR GAMBAR

Halaman

Gambar 1.1. Sub Cekungan Jawa Barat Utara 4
Gambar 1.2. Peta WK Struktur AG 4
Gambar 1.3. Stratigrafi Cekungan Jawa Barat Utara 5
Gambar 2.1. Faktor yang Mempengaruhi *Directional Drilling* 11
Gambar 2.2. Material Penyusun *Casing* 13
Gambar 2.3. API *Casing Connection* 15
Gambar 2.4. *Casing Setting Depth Bottom-Up Method* 17
Gambar 2.5. *Casing Setting Depth Top Bottom Method* 18
Gambar 2.6. *Casing Diagram Tree* 20
Gambar 2.7. Sumitomo *Material Selection* 29
Gambar 2.8. *Type of Drill collar* 33
Gambar 2.9. *Stabilizer* 34
Gambar 2.10. *Perforated Completion* 36
Gambar 2.11. *Open hole completion* 37
Gambar 2.12. *Sand exclusion completion* 38
Gambar 2.13. *Intelligent Well Completion* 38
Gambar 2.14. Perbandingan Metode *well completion* 39
Gambar 2.15. *Well Schematic Conventional & Monobore* 40
Gambar 2.16. Perkembangan *Monobore Completion* 41
Gambar 2.17. *Well Schematic Simple Monobore Completion* 42
Gambar 2.18. *Monobore Gas Lift Completion* 43
Gambar 2.19. Pertamina *Completion Milestone* 43
Gambar 2.20. *Grafik Time vs Depth* 44
Gambar 3.1. Diagram Alir 47
Gambar 4.1. *Wallplot Composer Summary* AL-3Y 51
Gambar 4.2. *Main Target* Sumur AL-3Y 52
Gambar 4.3. *Section View* Sumur AL-3Y 54
Gambar 4.4. *3D View* Sumur AL-3Y 54
Gambar 4.5. *Plan View Anticollision* Sumur AL-3Y pada Lapangan AG 55
Gambar 4.6. *3D View Anticollision* Sumur AL-3Y pada Lapangan AG 55
Gambar 4.7. Grafik *Separation Factor Anticollision Analysis* 56
Gambar 4.8. *Anticollision Report* 56
Gambar 4.9. *PPFG Plot* Sumur AL-3Y 57
Gambar 4.10. *Chart Log Conductor Casing Shoe* Sumur AL-3Y 58
Gambar 4.11. *Chart Log Surface Casing Shoe* Sumur AL-3Y 59
Gambar 4.12. *Chart Log Production Casing Shoe* Sumur AL-3Y 59
Gambar 4.13. *Well Schematic* Sumur AL-3Y 60
Gambar 4.14. *Burst Load & Collapse Load Surface Casing* 66
Gambar 4.15. *Tension Load Surface Casing* 67
Gambar 4.16. *Biaxial Load Surface Casing* 69

DAFTAR GAMBAR

(Lanjutan)

Halaman

Gambar 4.17. *Triaxial Design Limit Surface Casing* 69
Gambar 4.18. *Burst Load* & *Collapse Load Monobore* Production *Tubing*..... 72
Gambar 4.19. *Tension Load Monobore Production Tubing*..... 73
Gambar 4.20. *Biaxial Load Monobore Production Tubing*..... 74
Gambar 4.21. *Triaxial Design Limit Monobore Production Tubing*..... 75
Gambar 4.22. *Burst & Collapse Load Production Casing (Conventional)*..... 77
Gambar 4.23. *Tension Load Production Casing* (*Conventional*) 79
Gambar 4.24. Bi*axial Load* Production *Casing* (*Conventional*)..... 80
Gambar 4.25. Tri*axial Design* Limit Production *Casing (Conventional)* 80
Gambar 4.26. *String Summary Section 12 1/4"* 93
Gambar 4.27. *Hook Load Section 12 1/4"* 94
Gambar 4.28. *Torque Plot Section 12 1/4"*..... 94
Gambar 4.29. *Effective Tension Section 12 1/4"* 95
Gambar 4.30. *String Summary Section 8 1/2"* 96
Gambar 4.31. *Hook Load Section 8 1/2"* 96
Gambar 4.32. *Torque Plot Section 8 1/2"*..... 97
Gambar 4.33. *Effective Tension Section 8 1/2"* 97
Gambar 4.34. *Hydraulic Summary Section 12 1/4"*..... 99
Gambar 4.35. ECD *Section 12 1/4"* 99
Gambar 4.36. *Bed Height Section 12 1/4"*..... 100
Gambar 4.37. *Cutting Volume Section 12 1/4"*..... 100
Gambar 4.38. *Hydraulic Summary Section 8 1/2"*..... 101
Gambar 4.39. ECD *Section 8 1/2"* 101
Gambar 4.40. *Bed Height Section 8 1/2"*..... 102
Gambar 4. 41. *Cutting Volume Section 8 1/2"*..... 102
Gambar 4.42. *Sumitomo Material Selection Plot* sumur AL-3Y..... 110
Gambar 4.43. Susunan *Jewelery Simple Monobore Completion*..... 114
Gambar 4.44. Susunan *Jewelery Conventional Completion*..... 116
Gambar 4.45. Susunan *Jewelery GL Monobore Completion*..... 119
Gambar 4.46. *Surface Equipment Monobore Completion*..... 120
Gambar 4.47. *Surface Equipment Conventional Completion*..... 120
Gambar 4.48. Grafik Estimasi *Drilling Time* Sumur AL-3Y 122
Gambar 4.49. Grafik Perbandingan *Drilling Time Monobore & Conventional Design* 126
Gambar 4.50. Perbandingan *Cost Conventional* & GL *Monobore* & *Simple Monobore*..... 127

DAFTAR TABEL

Halaman

Tabel 2.1. API *Casing Grade* 14
Tabel 2.2. API *Casing Length Ranges* 15
Tabel 2.3. *Minimum kick tolerance* 18
Tabel 2.4. *Casing design rules for surface casing* 21
Tabel 2.5. *Casing design rules for intermediate casing* 22
Tabel 2.6. *Casing design rules for production casing* 23
Tabel 2.7. Pasangan harga X dan Y *Biaxial Load* 27
Tabel 2.8. *Casing Design Factor* 27
Tabel 2.9. Ukuran panjang *drillpipe* 32
Tabel 2.10. *Drillpipe Material Grades* 33
Tabel 2.11. Kelebihan dan Kekurangan *Monobore Completion* 40
Tabel 4.1. Koordinat *Main Target* Lapangan AG 48
Tabel 4.2. Skenario Penentuan *Surface Location* Lapangan AG 49
Tabel 4.3. *Wellpath* AL-3Y 53
Tabel 4.4. Konfigurasi Sumur AL-3Y 60
Tabel 4.5. *Kick Tolerance Hole Size* 12 1/4" 62
Tabel 4.6. *Kick Tolerance Hole Size* 8 1/2" 63
Tabel 4.7. Spesifikasi *Grade Casing* K-55 36 ppf 66
Tabel 4.8. Spesifikasi *Grade Tubing* L-80-VAM21 9,2 ppf 72
Tabel 4.9. Spesifikasi *Grade Casing* L-80 26 ppf 78
Tabel 4.10. *StressCheck Casing Summary* Sumur Al-3Y 80
Tabel 4.11. *StressCheck Casing Summary* Sumur Al-3Y (*Conventional)* 81
Tabel 4.12. *Mud Program* Sumur AL-3Y 82
Tabel 4.13. *Mud Volume Hole Size* 17 1/2" 84
Tabel 4.14. *Mud Volume Hole Size* 12 1/4" 84
Tabel 4.15. *Mud Volume Hole Size* 8 1/2" 85
Tabel 4.16. *Cement Program* Sumur AL-3Y 86
Tabel 4.17. *Cement Volume Conductor Casing* 89
Tabel 4.18. *Cement Volume Surface Casing* 89
Tabel 4.19. *Cement Volume Production Monobore Tubing* 90
Tabel 4.20. BHA *Section* 12 1/4" 91
Tabel 4.21. BHA *Section* 8 1/2" 91
Tabel 4.22. *Torque n Drag Data Input Wellplan* Sumur AL-3Y 93
Tabel 4.23. *Hydraulic Data Input Wellplan* Sumur AL-3Y 98
Tabel 4.24. *Drilling Operation Load Monobore Design* 103
Tabel 4.25. *Power Rating Rig Calculation Monobore Design* 105
Tabel 4.26. *Drilling Operation Load Conventional Design* 106
Tabel 4.27. *Power Rating Rig Calculation Conventional Design* 107
Tabel 4.28. Karakteristik *Reservoir* Sumur AL-3Y 108

DAFTAR TABEL

(Lanjutan)

Halaman

Tabel 4.29. *Completion Plan* Sumur AL-3Y 108
Tabel 4.30. Estimasi *Drilling Time* Sumur AL-3Y 121
Tabel 4.31. Estimasi Biaya Sumur AL-3Y 123
Tabel 4 32. Estimasi *Drilling Time Conventional Design* 125
Tabel 4.33. Perbandingan *Total Cost Conventional & GL Monobore & Simple Monobore* 127
Tabel 4.34. Perbandingan *Monobore & Conventional Design* 128

DAFTAR LAMPIRAN

Halaman

Lampiran A. Perencanaan Skenario *Surface Location Google Earth* 142
Lampiran B. Perbandingan Skenario *Surface Location* Compass 143
Lampiran C. *Desain Layout Wellpad* 144
Lampiran D. *Sticky Chart Sumur Existing* 144
Lampiran E. Data PPFG & Mud Log Sumur *Existing* 145
Lampiran F. Konfigurasi *Section* Desain Konvensional 146
Lampiran G. *Fluid Composition Offset Well* 146
Lampiran H. *Casing Design Conventional Liner* 147
Lampiran I. *Drilling Prognosis* Sumur AL-3Y 149
Lampiran J. Spesifikasi *Rig* PDSI #20.2 / EMSCOD2 – M 150
Lampiran K. Spesifikasi *Rig* PDSI #05.2/OW760-M 150
Lampiran L. *Bellarby Relative Cost Tubing Material* 151
Lampiran M. *Spesifikasi Spesial Connection VAM21* 151
Lampiran N. Estimasi Drilling Time Conventional Liner 152
Lampiran O. Estimasi Harga Sumur Desain *Conventional Casing* 153
Lampiran P. Estimasi Harga Sumur Desain *Conventional Liner* 154
Lampiran Q. Estimasi Harga Sumur Desain *GL Monobore* 155
Lampiran R. Estimasi Biaya *Area Wellpad* 156
Lampiran S. Detail Perbandingan Estimasi Harga 156

DAFTAR SINGKATAN DAN LAMBANG

SINGKATAN		Halaman
MMSCFD	*Million Standard Cubic Feet per Day*	1
DDI	*Directional Difficulty Index*	3
API	*American Petroleum Institute*	14
LTC	*Long Thread Coupling*	15
STC	*Short Thread Coupling*	15
EMW	*Equivalent Mud Weight*	16
PDW	*Pertamina Drilling Way*	18
MAASP	*Maximum Allowable Annular Surface Pressure*	19
DSOH	*Deepest Shoe Open Hole*	99
CITHP	*Closed In Tubing Head Pressure*	24
AFE	*Authorization for Expenditure*	44
CPA	*Cost Per Area*	45
BUR	*Build-Up Rate*	51
KOP	*Kick Off Point*	51
RKB	*Rotary Kelly Bushing*	51
UTM	*Universal Transverse Mercator*	51
ECD	*Equivalent Circulating Density*	99
HSI	*Horsepower per Inch*	100
RIH	*Run In Hole*	122
M/U	*Make Up*	122
LAMBANG		
Ca	*Annular Capacity*	19
Hinf	Tinggi maksimal *kick* dapat ditanggulangi	19
LOT	*Leak Off Test*	19
Bhp	*Bottom Hole Pressure*	38
Bht	*Bottom Hole Temperature*	38
Sf	*Separation Factor*	42
DLS	*Dogleg Severity*	53