DAFTAR PUSTAKA

Ahmed, T. (2019). *Reservoir Engineering Handbook* (*Fifth Edi*). Gulf Professional Publishing.

Akhter, G., Khan, Y., Ahmad, A., & Shahzad, F. (2018). P*etrophysical relationship for density prediction using Vp & Vsin Meyal oilfield, Potwar sub-basin, Pakistan*. *Geodesy and Geodynamics*, *9*, 151–155. https://doi.org/10.1016/j.geog.2017.07.008

Alakbari, F. S., Mohyaldinn, M. E., Muhsan, A. S., Hasan, N., & Ganat, T. (2020). *Chemical sand consolidation: From polymers to nanoparticles*. *Polymers*, *12*(5). https://doi.org/10.3390/POLYM12051069

Alarifi, S. A., Mustafa, A., Omarov, K., Baig, A. R., Tariq, Z., & Mahmoud, M. (2022). *A Review of Enzyme-Induced Calcium Carbonate Precipitation Applicability in the Oil and Gas Industry. Frontiers in Bioengineering and Biotechnology*, *10*(June), 1–20. https://doi.org/10.3389/fbioe.2022.900881

Allawi, R. H., Al-Mudhafar, W. J., Al-Jawad, M. S., & Abbas, A. K. (2023). *A novel semi-analytical model for pore volume compressibility in oil-bearing sandstone formations. International Journal of Rock Mechanics and Mining Sciences*, *170*(June), 105430. https://doi.org/10.1016/j.ijrmms.2023.105430

Amakiri, A. R. C., J, A., V, O., & A, A. M. (2015). *SHEAR COMPRESIONAL WAVE VELOCITY MODEL FOR OML 29 IN THE NIGER DELTA. World Journal of Applied Science and Technology*, *7*(1), 36–41.

Banashooshtari, H., Khamehchi, E., Rashidi, F., & Dargi, M. (2024). *An experimental study of epoxy-based nanocomposite for chemical consolidation in a sandstone reservoir with high clay content. Journal of Petroleum Exploration and Production Technology*, *14*(10), 2769–2784. https://doi.org/10.1007/s13202-024-01853-0

Betancourt, J. P. C., Delage, P., Caicedo, B., Lognonné, P., & Banerdt, B. (2023). *Wave Velocities and Poisson Ratio in a Loose Sandy Martian Regolith Simulant Under Low Stresses : 1 . Laboratory Investigation. Journal of Geophysical Research : Planets*, 1–16. https://doi.org/10.1029/2023JE007988

Bradford, I. D. R., Fuller, J., Thompson, P. J., & Walsgrove, T. R. (1996). *Benefits of assessing the solids production risk in a North Sea reservoir using elastoplastic modelling*.

Buntoro, A., Rahmad, B., Lumana, A. H., & Asmorowati, D. (2021). *Prosedur Pemodelan Geomekanik 1D Berdasarkan Data Log Sumur dan Aplikasinya*.

DAFTAR PUSTAKA
(lanjutan)

Datu, B., Natalisanto, A. I., Fisika, P. S., Mulawarman, U., Unmul, L. G., Mulawarman, U., Dasar, L. F., & Mulawarman, U. (2020). *ANALISIS TEKANAN PORI BAWAH PERMUKAAN MENGGUNAKAN METODE EATON PADA SUMUR ELNUSA BERDASARKAN DATA. Jurnal Geosains Kutai Basin*, *3*(2).

Ertekin, T., Abou-Kassem, J. H., & King, G. R. (2001). *Basic Applied Reservoir Simulation*.

Farrow, C., Munro, D., & McCarthy, T. (2004). *Screening methodology for downhole sand control selection. SPE Asia Pacific Oil and Gas Conference and Exhibition, APOGCE*, 361–370. https://doi.org/10.2523/88493-ms

Hadi, A. N., Setiadi, R., Yasa, I. A., & Handoko, B. (2019). *Resin Sand Consolidation Technique Successful Implementation and Its Challenges in Handil Field*. *Jcy*, 1–5.

Hadi, K., Susanti, H. W., Yuyun, Y., Endang, Riesa, N. A., Muhammad, D. U., & Utomo. (2024). *MODEL KEPUTUSAN INVESTASI : Pendekatan Praktis untuk Mengelola* (Vol. 12).

Hasmin, M. A. N., Jeffry, S. J. M., Tusimin, F., Cheol, H. R., Anand, S., Zeidan, A., Kamaruddin, N., Karim, N. A., & Omar, M. (2022). *Application of Resin Sand Consolidation as Primary Sand Control: Case Study of a New Development Well in Offshore Sarawak. Society of Petroleum Engineers - ADIPEC 2022*, *February 2026*, 1–21. https://doi.org/10.2118/211561-MS

Iqbal, G. M., & Satter, A. (2016). *Reservoir Engineering*. *The Fundamentals, Simulation, and Management of Conventional and Unconventional Recoveries*, *July*, 81–105. https://doi.org/10.1016/B978-0-12-800219-3/00004-8

Jr, W. L. P., & Shaughnessy, C. M. (1992). *Sand Control* (Vol. 1).

Jumiati, W., & Sismartono, D. (2018). *TANTANGAN KEEKONOMIAN KONTRAK BAGI HASIL GROSS SPLIT DAN COST RECOVERY. STUDI KASUS LAPANGAN GAS OFFSHORE DI SUMATERA BAGIAN UTARA (economic challenging for gross sPlit anD cost recovery ProDuction sharing contract.* case stuDy: gas offshore fielD. north P. *Lembaran Publikasi Minyak Dan Gas Bumi*, *52*(2), 105–112. http://www.journal.lemigas.esdm.go.id

Kaesti, E. Y., Widyaningsih, R., Prapcoyo, H., Yusrizal, M. Z., & Hartoyo, P. (2024). *Dasar-Dasar Estimasi Cadangan : Pendekatan Metode Volumetric hingga Decline Curve Analysis*.

DAFTAR PUSTAKA
(lanjutan)

Larsen, T., Liollou, M., Josang, L. O., & Ostvold, T. (2006). *Quasinatural consolidation of poorly consolidated oilfield reservoirs. SPE Eighth International Symposium on Oilfield Scale 2006*, *2006*, 290–299. https://doi.org/10.2118/100598-ms

Mahdavi, E., Suleymani, M., & Rahmanian, N. (2017). *Oil and Gas Properties and Correlations. In Fluid Phase Behavior for Conventional and Unconventional Oil and Gas Reservoirs*. Elsevier. https://doi.org/10.1016/B978-0-12-803437-8.00001-4

Matanovic, D., Cikes, M., & Moslavac, B. (2012). *Sand Control in Well Construction and Operation. In Sand Control in Well Construction and Operation*. https://doi.org/10.1007/978-3-642-25614-1

Nacht, P. K., Oliveira, M. F. F. De, Roehl, D. M., Costa, A. M., Janeiro, R. De, Area, P. B., & Janeiro, R. De. (2010). *INVESTIGATION OF GEOLOGICAL FAULT REACTIVATION AND*. *XXIX*, 15–18.

Nguyen, P. D., Dusterhoft, R. G., Ali, S. A., & Lockman, R. R. (2004). *Stabilizing Wellbores in Unconsolidated, Clay-Laden Formations. SPE International Formation Damage Control Symposium Proceedings*, *August*. https://doi.org/10.2523/86559-ms

Parlar, M., Ali, S. A., Hoss, R., Wagner, D. J., King, L., Zeiler, C., & Thomas, R. (1998). *New chemistry and improved placement practices enhance resin consolidation: Case histories from the Gulf of Mexico*. *Proceedings - SPE International Symposium on Formation Damage Control*, 179–188. https://doi.org/10.2118/39435-ms

Rbeawi, S. Al, Kadhim, F. S., & Farman, G. M. (2018). *Optimum matrix acidizing : How much does it impact the productivity. Materials Science and Engineering*, *454*. https://doi.org/10.1088/1757-899X/454/1/012105

Renpu, W. (2011). *Production Casing and Cementing. Advanced Well Completion Engineering*, 221–294. https://doi.org/10.1016/b978-0-12-385868-9.00009-9

Safaei, A., Asefi, M., Ahmadi, M., Pourshamsi, T., Baloochestanzadeh, S., Khalilnezhad, A., & Riazi, M. (2023). *Chemical treatment for sand production control: A review of materials, methods, and field operations. Petroleum Science*, *20*(3), 1640–1658. https://doi.org/10.1016/j.petsci.2023.02.013

Salhuteru, F. F., Subekti, H., & Pelasula, B. (2025). *EVALUASI STIMULASI PENGASAMAN (MATRIX ACIDIZING) RESERVOIR PADA SUMUR FFS DI LAPANGAN PT PERTAMINA EP CEPU FIELD ZONA 11. Journal Mechanical Engineering (JME).*, *1*(3), 1–9.

DAFTAR PUSTAKA
(lanjutan)

Shu, P. (1996). *WATER COMPATIBLE CHEMICAL IN SITU AND SAND CONSOLIDATION WITH FURAN RESN*. *19*.

Suleimanov, B. A., Abbasov, H. F., & Ismailov, S. Z. (2024). *a Comprehensive Review on Sand Control in Oil and Gas Wells Part II. Chemical Treatment and Sand Management. SOCAR Proceedings*, *4*(4), 27–41. https://doi.org/10.5510/OGP20240401014

Suranto, Swadesi, B., Kristanto, D., Wijayanti, H., Widodo, A., Fatahillah, A. F., Tony, B., & Widiyaningsih, I. (2024). *PERMASALAHAN KEPASIRAN DAN GAS INTERFERENCE*. LPPM UPN Veteran Yogyakarta.

Tang, C., Zheng, W., He, Y., Cai, S., Jiang, J., Pan, Y., Li, K., & Shang, X. (2025). *Seawater-resistant emulsified epoxy resin for effective sand control in unconsolidated sandstone oil reservoir. Plos One*, *20*(10 October), 1–18. https://doi.org/10.1371/journal.pone.0335819

Ulusay, E. R., Hudson, J., & Characterization, S. (2007). *The Complete ISRM Suggested Methods for Rock Characterization , Testing and Monitoring : 1974-2006 Contents of the Blue Book*. 1974–2006.

Wijaya, P. ., Noeradi, D., Permadi, A. ., Usman, E., & Djaja, A. . (2012). *Potensi Migas dan Penampang Seismik Pada Wilayah Cekungan Tarakan Kalimantan Timur. Jurnal Geologi Kelautan*, *10*(3), 118–132.

Xu, Z., Shen, K., Zhou, J., Huang, Q., Liu, P., Du, J., & Wu, J. (2024). *Chemical sand production control: a review of materials, methods and characterization. Frontiers in Energy Research*, *12*(June), 1–16. https://doi.org/10.3389/fenrg.2024.1424059

Zhang, F. S., Ouyang, J., Ma, X. T., & Feng, X. F. (2013). *A new-type of phenolic resin sand control and its construction technology. Advanced Materials Research*, *699*, 83–86. https://doi.org/10.4028/www.scientific.net/AMR.699.83

Zhang, J. J. (2019). *Applied Petroleum Geomechanics*. Gulf Professional Publishing.

Zhang, Z.-X. (2016). *Rock Fracture and Blasting Theory and Applications. In Handbook of Optical Fibers*. Elsevier.