DAFTAR PUSTAKA

A Alfarizi, N. S. (2023). Technical and Economical Study on Increasing Oil Production in Old Wells (Traditional) by Performing Well Maintenance in the CP Field. *Journal of Petroleum and Geothermal Energy*, Vol. 4 No. 1.

A Fattahanisa, R. S. (2023). QUALITATIVE AND QUANTITATIVE ANALYSIS OF WATER CONING AND BREAKTHROUGH TIME PREDICTION ON ZNC FIELD. *Journal of Petroleum and Geothermal Technology*.

Ahmed Hamdoon, M. A. (2024). A Review of Chan Plot Application and Recent Advanced Models for Diagnosing Excessive Water Production. *Petroleum Engineering and Energetics, Vol. 39 No. 2: No. 68*, DOI: https://doi.org/10.17794/rgn.2024.2.12.

Ahmed, T. (2019). *Reservoir Engineering Handbook.* United States of America: Gulf Professional Publishing.

Ahmed, T. (2019). *Reservoir Engineering Handbook (5th ed.).* Elsevier.

Arps, J. (1945). Analysis of Decline Curves. *Transactions of AIME. 160 (01)*, 228–247. https://doi.org/10.2118/945228-G.

Asep Kurnia Permana, Y. I. (2020). Geochemical Evaluation and Pore Type Characterization of Carbonaceous Rich Facies in Brown Shale Formation, Central Sumatra Basin. *Indonesian Journal on Geoscience (IJOG)*, 121-133.

Astutik, W. (2007). A Study of Down-Hole Water Sink (DWS) Technology-Optimum DWS Design in Vertical Well Considering Reservoir Parameters. *Indonesian Petroleum Association (IPA)*.

B Shang, X. H. (2018). Research of Water Control Technology for Horizontal Wells in Water-driven Reservoirs. *Advances in Geo-Energy Research*.

Bishop, M. G. (2001). *South Sumatra Basin Province, Indonesia: The Lahat/Talang Akar-Cenozoic Total Petroleum System.* Denver, Colorado: U.S. Department of the Interior, U.S. Geological Survey.

Bradley, H. (1992). *Petroleum Engineering Handbook.* Society of Petroleum Engineers.

Brown, K. (1984). The Technology of Artificial Lift Methods. *PennWell Publishing*.

Chan, K. (1995). Water Control Diagnostic Plots. *SPE Annual Technical Conference and Exhibition*, https://doi.org/10.2118/30775-MS.

Chan, K. S. (1995). Water Control Diagnostic Plots. *SPE Annual Technical Conference and Exhibition*, https://doi.org/10.2118/30775-MS.

Cook, T. (2014). *Petroleum Systems and Geologic Assessment of Oil and Gas in the Southwestern Wyoming Province, Wyoming, Colorado, and Utah.* Denver, Colorado: U.S. Geological Survey.

Daryanto, I. (2021). Evaluasi Masalah Kepasiran dan Water Coning pada Sumur Minyak Vertikal, Lapangan "ID", Kalimantan Timur. *Jurnal Eksakta Kebumian*.

Dedy Kristanto, D. R. (2022). Evaluation and Reactivation Strategy of Shut-In Wells Due to High Water Cut to Improve Oil Production in Bayu Field: Case Study of Bayu-N3 Well. *International Journal of Oil, Gas and Coal Engineering*, Volume 10, Issue 1.

Dennis Ramdhan Nur, R. S. (2021). Analisis Laju Alir Produksi Kritis untuk Permasalahan Water Coning pada Sumur DRN-22. *Citizen: Jurnal Ilmiah Multidisiplin Indonesia, Vol. 1, No. 3*.

EP, P. P. (n.d.).

Eubank R.T., M. A. (1981). Structural Geology of the Central Sumatra Basin. *AAPG Bulletin*, 1228–1249.

HAROLD H. WILLIAMS, R. T. (1995). Hydrocarbon Habitat in the Rift Graben of the Central Sumatra Basin, Indonesia. *Geological Society Special Publication No. 80*, 331-371.

Harry Doust, R. A. (2008). Petroleum Systems of Indonesia. *Marine and Petroleum Geology 25*, 103-129.

Hartawi Riskha, I. S. (2017). Characterization of Basement Fracture Reservoir in Field 'X' South Sumatra Basin, Based on the Analysis of Core and FMI Log. *Journal of Geoscience, Engineering, Environment, and Technology*, 155-165.

Herru Lastiadi Setiawan, S. B. (2021). Relationship Between Tectonic Evolutions and Presence of Heavy Oil in The Central Sumatra Basin . *Scientific Contributions Oil and Gas (SCOG)*, 21-37.

Hyo-Jin Shin, J.-S. L.-H. (2014). Estimated Ultimate Recovery Prediction Using Oil and Gas Production Decline Curve Analysis and Cash Flow Analysis for Resource Play. *Geosystem Engineering, Vol. 17, No. 1*, 78-87.

Institute, R. (2023). *Target Produksi Migas Tahun 2030 dan Reformasi Pengelolaan Hulu Migas Nasional.* Jakarta: ReforMiner Institute.

IS Pratama, M. A. (2018). Integrated Study of Down-hole Water Sink Technology to Water Coning Development in Slightly Reservoir. *Indonesian Petroleum Association (IPA)*.

Jaka Radiansyah, T. E. (2014). Reservoir Description using Hydraulic Flow Unit and Petrophysical Rock Type of PMT Carbonate Early Miocene of Baturaja Formation, South Sumatra Basin. *American Association of Petroleum Geologist (AAPG)*.

Jin, L., Wojtanowicz, A. K., & Hughes, R. G. (2010). An Analytical Model for Water Coning Control Installation in Reservoir With Bottomwater. *J Can Pet Technol 49 (05)*, 65-70.

Koning, T. (2022). Exploration and Production of Oil and Gas from Naturally Fractured and Weathered Basement Reservoirs. *Canadian Society of Exploration Geophysicists (CSEG)*, Vol 47 Issue 01.

Mahmud, S. K. (2022). Production Data Analysis Techniques for the Evaluation of the Estimated Ultimate Recovery (EUR) in Oil and Gas Reservoirs. *HighTech and Innovation Journal, 3(1)*, 85-101.

Mekunye Francis, P. O. (2021). Application of Chan Plot in Water Control Diagnostics for Field Optimization: Water/Gas Coning and Cusping. *NIPES - Journal of Science & Technology Research, Vol. 3 No. 4*, DOI: https://doi.org/10.37933/nipes/3.4.2021.23.

Migas), B. P. (2021). *Regulasi Pengelolaan Sumur Idle dan Lapangan Tua.* Jakarta, Indonesia: Badan Pengatur Hilir Minyak dan Gas Bumi (BPH Migas).

Migas, S. (2021). *Pedoman Pengelolaan Sumur Idle dan Optimasi Produksi Lapangan Mature.* Jakarta, Indonesia: SKK Migas.

MJ Economides, A. H.-E. (1996). Petroleum Production Systems. *Journal of Petroleum Science and Engineering*.

Nadira Putri Irianto, M. T. (2018). Evaluasi Performa Produksi Sumur pada Struktur Nad dengan Menggunakan Metode Chan's Diagnostic Plot dan Decline Curve Analysis. *Jurnal Petro 2018, Vol. VII No. 3: Desember*, DOI: 10.25105/petro.v7i3.3818.

Nugraha, P. (2019). A Simulation Study of Downhole Water Sink Guidelines Plot Application using Real Field Data. *The Second International Conference on Science, Engineering, and Technology*.

Okon E. Ita, B. A. (2016). Effective Control of Water Coning Using Downhole Water Sink with Gas Lift Technology. *International Journal of Research in Engineering and Science (IJRES)*, Volume 4, Issue 12.

Onwukwe, S. I. (2015). Techniques of Controlling Water Coning in Oil Reservoirs. *Advanced Reservoir Petroleum Technology*.

Onwukwe, S. I., Obah, B., & Chukwu, G. A. (2012). A Model Approach of Controlling Coning in Oil Rim Reservoirs. *The Nigeria Annual International Conference and Exhibition, Lagos, Nigeria*.

Purnama, A. Y. (2026, May 4). *Bloomberg Technoz*. From https://www.bloombergtechnoz.com/: https://www.bloombergtechnoz.com/detail-news/107887/ri-punya-47-161-sumur-migas-yang-mangkrak-capai-10-457

Putri Ayu Desyta, S. K. (2018). Analisa Perencanaan Reaktivasi Sumur Lapangan "PAD" Zona "A". *Jurnal Penelitian dan Karya Ilmiah Lembaga Penelitian Universitas Trisakti Vol. 3, No. 2*.

RI), D. J. (2023). Statistik Minyak dan Gas Bumi. *www.migas.esdm.go.id*.

Rizki Nabila, M. W. (2021). PERFORMANCE ANALYSIS OF OIL AND WATER PRODUCTION IN FIELD X USING DIAGNOSTIC PLOT. *Petro : Jurnal Ilmiah Teknik Perminyakan, Vol. 10 No. 4 (2021): DESEMBER.*

Sani Ogosti Wahyu, S. S. (2023). Idle Wells Reactivation - The Indonesia Story. *Indonesian Petroleum Association (IPA) Proceedings*.

Sayoga Heru Prayitno, B. S. (2025). The Application of Machine Learning (DT-Chan-Performance) in Determining Idle Well Reactivation Candidates at PT Pertamina EP Regional 4 Zone 11 Cepu Field. *Scientific Contributions Oil & Gas*, Vol. 48, No. 2: 69-94.

Schlumberger. (2009). *Oilfield Glossary.* Schlumberger (Slb).

Sha Liu, C. C. (2023). Process of EUR Prediction for Shale Gas Wells Based on Production Decline Models-a Case Study on the Changning Block. *Front. Energy Res. 11:1252980*.

Shirman, E., & Wojtanowicz, A. (1997). Water Coning Reversal Using Downhole Water Sink-Theory and Experimental Study. *PE Annual Technical Conference and Exhibition, San Antonio, Texas*.

Sinaga, J. F. (2019). EVALUASI HASIL REMEDIAL CEMENTING TERHADAP KINERJA PRODUKSI SUMUR MINYAK DENGAN PERMASALAHAN WATER CHANNELING. *Jurnal Petro 2019, Vol. VIII, No. 3: September*, DOI:10.25105/petro.v8i3.5512.

Stanko, P. M. (2020). *Petroleum Production Systems.* Norwegia: Norwegia University of Science and Technology (NTNU).

Tambunan, I. R. (2023). Evaluasi Mengaktifkan Kembali Sumur Idle Dengan Menghitung Remaining Reserve Metode Regresi Linear Sederhana Pada Lapangan Tam Cekungan Sumatera Tengah. *Repository Universitas Islam Riau*.

Teodoro Marcos Mota, M. O. (2021). Production Forecast Using Decline Type Curve (Case Study for Reservoir X, Field Y). *Timor-Leste Journal of Engineering and Science, Vol. 2, Issue 1*, 32-46.