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DAFTAR SINGKATAN DAN LAMBANG

SINGKATAN		**Halaman**
BFPD	*Barrel Fluid per Day*	51
BOPD	*Barrel Oil per Day*	1
CBL	*Cement Bond Log*	32
CBM	*Coal Bed Methane*	21
DCA	*Decline Curve Analysis*	1
DWS	*Down-hole Water Sink*	48
EOR	*Enhanced Oil Recovery*	46
ESDM	*Energi dan Sumber Daya Mineral*	1
ESP	*Electric Submersible Pump*	25
EUR	*Estimated Ultimate Recovery*	1
GOR	*Gas-Oil Ratio*	30
MMSCFD	*Million Standard Cubic Feet per Day*	1
NPV	*Net Present Value*	27
OGIP	*Original Gas in Place*	46
OOIP	*Original Oil in Place*	44
OWC	*Oil-Water Contact*	27
P&A	*Plugging and Abandonment*	24
PLT	*Production Logging Tool*	32
RF	*Recovery Factor*	4
SQZ	*Squeeze cementing*	54
TOC	*Total Organic Carbon*	19
WC	*Water cut*	54
WOR	*Water-Oil Ratio*	26
WOR’	*Water-Oil Ratio Derivative*	32
LAMBANG		
A	*Reservoir Area*	45
b	*Decline Exponent*	40
Bo	*Oil formation volume factor*	45

D	*Decline Rate*	40
dq	*Production Rate Derivative*	40
dt	*Time Derivative*	40
h	*Reservoir thickness*	45
Np	*Cumulative production*	44
Q	*Production Rate*	40
qi	*Production Rate Initial*	40
Qo	*Oil Production Rate*	36
qt	*Production Rate of Time t*	41
Qw	*Water Production Rate*	36
Rr	*Remaining recoverable reserves*	44
Sw	*Water saturation*	45
t	*Time*	40
ϕ	*Reservoir Porosity*	45