

DAFTAR ISI

	Halaman
HALAMAN JUDUL	i
LEMBAR PENGESAHAN	ii
PERNYATAAN KEASLIAN KARYA ILMIAH.....	iii
HALAMAN PERSEMBAHAN	iv
PRAKATA	v
ABSTRAK	vi
ABSTRACT	vii
DAFTAR ISI.....	viii
DAFTAR GAMBAR.....	x
DAFTAR TABEL	xi
DAFTAR LAMPIRAN	xii
DAFTAR SINGKATAN DAN LAMBANG	xiii
BAB I PENDAHULUAN.....	1
1.1. Latar Belakang	1
1.2. Rumusan Masalah.....	1
1.3. Tujuan	1
1.4. Batasan Masalah	2
1.5. Lokasi Penelitian.....	2
1.6. Luaran Penelitian	7
1.7. Manfaat Penelitian	7
BAB II TINJAUAN PUSTAKA DAN LANDASAN TEORI.....	8
2.1. Tinjauan Pustaka.....	8
2.2. Landasan Teori	15
BAB III METODOLOGI PENELITIAN	28
3.1. Metode Penelitian	28
3.2. Tahapan Penelitian.....	28
BAB IV DESAIN <i>ELECTRIC SUBMERSIBLE PROGRESSIVE CAVITY</i>	
<i>PUMP (ESPCP)</i>.....	30
4.1. Pengolahan Data	30

DAFTAR ISI (Lanjutan)

	Halaman
4.2. Penyajian Data	34
BAB V HASIL DAN PEMBAHASAN	45
5.1. Hasil	45
5.2. Pembahasan	45
BAB VI KESIMPULAN DAN SARAN.....	47
6.1. Kesimpulan	47
6.2. Saran	47
DAFTAR PUSTAKA.....	48
LAMPIRAN.....	51

DAFTAR GAMBAR

	Halaman
Gambar 1.1. Wilayah kerja PHE OSES pada Cekungan Sunda-Asri.....	2
Gambar 1.2. Peta <i>Business Unit</i> PHE OSES	3
Gambar 1.3. Kolom stratigrafi Cekungan Sunda-Asri.....	4
Gambar 1.4. Peta struktur hidrokarbon Cekungan Jawa Barat Laut, Sunda, dan Asri	5
Gambar 2.1. Konfigurasi PCP	8
Gambar 2.2. Konfigurasi ESPCP	9
Gambar 2.3. <i>Run life</i> dari proyek percobaan ESPCP di Lapangan Casabe	12
Gambar 2.4. <i>Well intervention index</i> dari proyek percobaan ESPCP di Lapangan Casabe	13
Gambar 2.5. Kisaran efisiensi sistem untuk berbagai metode <i>artificial lift</i>	16
Gambar 2.6. IPR di atas dan di bawah <i>bubblepoint pressure</i>	17
Gambar 2.7. IPR Vogel pada berbagai tahap <i>depletion</i>	18
Gambar 2.8. <i>Pressure loss</i> yang mungkin dalam suatu sistem.....	19
Gambar 2.9. Komponen TDH.....	22
Gambar 2.10. Contoh <i>performance curve</i> KUDU 100 K 1000 @100 RPM	22
Gambar 2.11. Contoh <i>variable speed curve</i> KUDU 100 K 1000	23
Gambar 3.1. <i>Flowchart</i> penelitian tugas akhir.....	29
Gambar 4.1. <i>Production performance</i> Sumur "RAF-1"	34
Gambar 4.2. Model kurva IPR Sumur "RAF-1"	37
Gambar 4.3. Skema Sumur "RAF-1" (ESP)	41
Gambar 4.4. Skema Sumur "RAF-1" (ESPCP)	42
Gambar 4.5. <i>Nodal analysis</i> Sumur "RAF-1" (ESP)	42
Gambar 4.6. <i>Nodal analysis</i> Sumur "RAF-1" (ESPCP)	43
Gambar 4.7. <i>Pump performance curve</i> ESP Sumur "RAF-1"	44
Gambar 4.8. <i>Pump performance curve</i> ESPCP Sumur "RAF-1"	44
Gambar 5.1. Perbandingan ESP dan ESPCP Sumur "RAF-1"	45

DAFTAR TABEL

	Halaman
Tabel 2.1. <i>Screening criteria artificial lift</i>	10
Tabel 2.2. Kelebihan dan kekurangan dari beberapa metode <i>artificial lift</i> ..	13
Tabel 2.3. Nilai koefisien Hazen-Williams untuk berbagai material pipa ...	21
Tabel 2.4. Nilai tipikal penurunan tegangan pada konduktor tembaga.....	26
Tabel 4.1. Perhitungan IPR Sumur “RAF-1”	31
Tabel 4.2. <i>REDA Maximus ESP System Protectors</i>	32
Tabel 4.3. <i>Initial production</i> Sumur “RAF-1”	34
Tabel 4.4. <i>Peak production</i> Sumur “RAF-1”	35
Tabel 4.5. <i>Last production</i> Sumur “RAF-1”	35
Tabel 4.6. Data <i>reservoir</i>	35
Tabel 4.7. Data PVT	36
Tabel 4.8. Data <i>production test</i>	36
Tabel 4.9. Data <i>well completioin</i>	36
Tabel 4.10. Data <i>existing pump</i>	37
Tabel 4.11. IPR Sumur “RAF-1”	37
Tabel 4.12. SFL dan DFL Sumur “RAF-1”	38
Tabel 4.13. Data ESP Sumur "RAF-1"	38
Tabel 4.14. Data ESPCP Sumur “RAF-1”	39
Tabel 4.15. Data motor ESP Sumur "RAF-1"	39
Tabel 4.16. Data motor ESPCP Sumur "RAF-1”	39
Tabel 4.17. Data <i>motor protector</i> ESP Sumur "RAF-1"	40
Tabel 4.18. Data <i>motor protector</i> ESP Sumur "RAF-1”	40
Tabel 4.19. Data kabel ESP Sumur "RAF--1"	40
Tabel 4.20. Data kabel ESPCP “RAF-1”	41
Tabel 4.21. Hasil <i>nodal analysis</i> ESP Sumur "RAF-1"	43
Tabel 4.22. Hasil <i>nodal analysis</i> ESPCP Sumur "RAF-1"	43
Tabel 5.1. Perbandingan ESP dan ESPCP Sumur “RAF-1”	45

DAFTAR LAMPIRAN

	Halaman
Lampiran A. Data <i>deviation survey</i> Sumur “RAF-1”	52
Lampiran B. Data <i>production test</i> Sumur “RAMG-11”	53
Lampiran C. <i>Wellboire schematic</i> Sumur “RAMG-11”	54
Lampiran D. <i>Well completion guide</i> Sumur “RAMG-11”	54
Lampiran E. Perhitungan SG_{oil}	55
Lampiran F. Perhitungan TDH Pompa	55
Lampiran G. Perhitungan AOF dan IPR	56
Lampiran H. IPR Vogel.....	56
Lampiran I. Perhitungan dan Penentuan Kabel ESP	56
Lampiran J. Perhitungan dan Penentuan Kabel ESPCP.....	57
Lampiran K. Perhitungan <i>%Error</i>	57
Lampiran L. Input Data ESP <i>Software</i>	58
Lampiran M. Output Simulasi ESP <i>Software</i>	59
Lampiran N. Input Data ESPCP <i>Software</i>	61
Lampiran O. Output Simulasi ESPCP <i>Software</i>	63

DAFTAR SINGKATAN DAN LAMBANG

SINGKATAN		Halaman
ESP	<i>Electric submersible pump</i>	1
ESPCP	<i>Electric submersible progressive cavity pump</i>	1
PSD	<i>Pump setting depth</i>	1
PCP	<i>Progressive cavity pump</i>	8
IPR	<i>Inflow performance relationship</i>	16
VLP	<i>Vertical lift performance</i>	16
AOF	<i>Absolute open flow</i>	17
PI	<i>Productivity index</i>	17
OPR	<i>Outflow performance relationship</i>	19
TPR	<i>Tubing performance relationship</i>	19
DFL	<i>Dynamic fluid level</i>	20
FOP	<i>Fluid over pump</i>	20
PIP	<i>Pump intake pressure</i>	20
PSD _{opt}	<i>Optimum pump setting depth</i>	20
SFL	<i>Static fluid level</i>	20
TDH	<i>Total dynamic head</i>	20
WCUT	<i>Water cut</i>	20
WFL	<i>Working fluid level</i>	20
RPM	<i>Revolutions per minute</i>	22
BHP	<i>Brake horsepower</i>	23
HP	<i>Horsepower</i>	24
AWG	<i>American Wire Gauge</i>	26
GOR	<i>Gas-oil ratio</i>	28
AOFP	<i>Absolute open flow potential</i>	30
BS&W	<i>Basic sediment and water</i>	35
LAMBANG		
P_{wf}	<i>Bottomhole flowing pressure</i>	15
Q_o	<i>Laju alir minyak</i>	16
P_e	<i>Drainage radius pressure</i>	17

DAFTAR SINGKATAN DAN LAMBANG (Lanjutan)

LAMBANG		Halaman
P_b	<i>Bubblepoint pressure</i>	17
P_r	<i>Reservoir pressure</i>	17
r_e	<i>Drainage radius</i>	17
r_w	<i>Well radius</i>	17
P_{ch}	<i>Choke pressure</i>	19
P_{sep}	<i>Separator pressure</i>	19
P_{wh}	<i>Wellhead pressure</i>	19
G_f	Gradien tekanan fluida campuran	20
P_c	<i>Casing head pressure</i>	20
SG_{mix}	<i>Specific gravity</i> fluida campuran	20
C	<i>Hazen-Williams constant</i>	21
HD	<i>Vertical lift</i>	21
H_f	<i>Friction loss</i>	21
H_t	<i>Tubing head</i>	21
ID	Diameter dalam pipa	21
Q	Laju alir	21
Q_{target}	Laju alir target	22
n	<i>Revolutions per minute</i>	23
I	Ampere	24
P	Watt	24
V	Volt	24