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SINGKATAN		Halaman
PI	<i>Productivity Index</i>	3
BHFP	<i>Bottom Hole Fracturing Pressure</i>	19
HHP	<i>Hydraulic Horse Power</i>	20
HEC	<i>Hydroxyethyl Cellulose</i>	21
VES	<i>Viscoelastic surfactant</i>	21
PRCS	<i>Precured Resin-Coated Proppant</i>	27
CRCS	<i>Curable Resin-Coated Proppant</i>	27
ULW	<i>Ultra-lightweight Proppant</i>	28
PKN	<i>Perkins and kern, Nordgren</i>	33
KGD	<i>Khristianovitch & Zheltov, Geertsma, & Deklerk</i>	33
ISIP	<i>Instaneous Shut In Pressure</i>	36
PDL	<i>Pressure-dependent Leakoff</i>	39
FCD	<i>Dimensionless Fracture Conductivity</i>	44
FOI	<i>Fold Of Increase</i>	44
IPR	<i>Inflow Performance Relationship</i>	45
LAMBANG		
σ	<i>Stress</i>	4
F	Gaya	4
A	Luas Permukaan	4
ϵ	<i>Strain</i>	4
ν	<i>Poisson's Ratio</i>	5
E	<i>Young's Modulus</i>	6
G	<i>Shear Modulus</i>	6
K	<i>Bulk Modulus</i>	7
E'	<i>Plane-Strain Modulus</i>	7
σ_v	<i>Overburden Stress</i>	8
g	Percepatan gravitasi	8
h	Kedalaman	8

DAFTAR SINGKATAN DAN LAMBANG (Lanjutan)

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ρ	Densitas	8
σ'_v	<i>Effective Stress</i>	8
τ	<i>Shear Stress</i>	11
γ	<i>Shear Rate</i>	11
n'	<i>Behavior Index</i>	13
K'	<i>Consistency Index</i>	13
η	<i>Fluid Efficiency</i>	14
C	<i>Leak-off Coefficient</i>	14
N_{re}	<i>Reynold Number</i>	17
f_f	<i>Fanning friction factor</i>	17
v	Kecepatan aliran	18
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K	Permeabilitas	43
S	<i>Skin</i>	45
R_w	Jari – jari sumur	45
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B_o	Faktor Volume Formasi Minyak	46
P_s	Tekanan Reservoir	46
P_{wf}	Tekanan alir dasar sumur	46