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DAFTAR SINGKATAN DAN LAMBANG

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|--------------------|---|---------|
| Alpha (α) | Parameter imbalan jasa dalam perhitungan kerja sama | 29 |
| BOPD | <i>Barrel Oil Per Day</i> | 26 |
| CAPEX | <i>Capital Expenditure</i> | 21 |
| DMO | <i>Domestic Market Obligation</i> | 28 |
| FSA | <i>Field Service Agreement</i> | 28 |
| FTP | <i>First Tranche Petroleum</i> | 28 |
| ICP | <i>Indonesian Crude Price</i> | 28 |
| KKS | Kontraktor Kontrak Kerja Sama | 4 |
| NPV | <i>Net Present Value</i> | 29 |
| OPEX | <i>Operational Expenditure</i> | 21 |
| OTA | <i>Operational Technical Assistance</i> | 28 |
| PSC | <i>Production Sharing Contract</i> | 11 |
| SP-P3 | Selisih Pengukuran (<i>Sales Point – P3</i>) | 28 |