

DAFTAR PUSTAKA

- Ahmed, T. (2019). Reservoir Engineering Handbook 5th Edition. In *Sustainability (Switzerland)* (5th editio, Vol. 11, Issue 1). Joy Hayton.
- Bishop, M. G. (2001). South Sumatra Basin Province, Indonesia: The Lahat/Talang Akar-Cenozoic Total Petroleum System. *USGS Open File Report, 99-50-S, 22*.
- Brown, K. E. (1980). *The Technology of Artificial Lift Methods Volume 2b*. Tulsa: Petroleum Publishing Co.
- Brown, K. E. (1984). *The technology of artificial lift methods, Volume 4 - Production optimization of oil and gas wells by nodal systems analysis*. (pp. 1–464).
- Gabor, T. (2016). *Electrical submersible pump manual: design, operations, and maintenance*. Gulf Professional Publishing.
- Jonathan, Sisworini, Samsol, & Oetomo, H. (2019). Optimasi Produksi Sumur Ec-4 Dengan Membandingkan Pengangkatan Buatan Gas Lift Esp. *Petro, VIII(1)*, 1–6.
- Lewis, J. A., Horner, W. L., & Stekoll, M. (1942). Productivity Index and Measurable Reservoir Characteristics. *Petroleum Technology, 5(02)*, 1–9. <https://doi.org/10.2118/942035-g>
- Liao, T. T., Lazaro, G. E., Vergari, A. M., Schmohr, D. R., Alaska, B. P., Waligura, N. J., Stein, M. H., & Houston, B. P. E. (2007). *Development and Applications of the Sustaining Integrated-Asset-Modeling Tool*. February, 13–19.
- Novomet. (2013). *Novomet Electrical Submersible Pump Technology, Novomet Catalog*. 1–641.
- Panggabean, H., & Santy, L. D. (2012). Sejarah Penimbunan Cekungan Sumatera Selatan dan Implikasinya Terhadap Waktu Generasi Hidrokarbon. *Jurnal Sumber Daya Geologi, 22(4)*, 225–235.
- Ricardo, M., Eric, D., Madeleine, N., Josephine, M., Gabriel, K., & Sifeu, K. (2022). *Production Step-Up of an Oil Well through Nodal Analysis*. Hindawi Joinal of Engineering. <https://doi.org/https://doi.org/10.1155/2022/6148337>