

DAFTAR ISI

	Halaman
HALAMAN JUDUL	i
LEMBAR PENGESAHAN	ii
PERNYATAAN KEASLIAN KARYA ILMIAH	iii
HALAMAN PERSEMBAHAN	iv
PRAKATA	v
ABSTRAK	vii
<i>ABSTRACT</i>	viii
DAFTAR ISI	ix
DAFTAR GAMBAR	xi
DAFTAR TABEL	xii
DAFTAR GRAFIK	xiii
DAFTAR LAMPIRAN	xiv
DAFTAR SINGKATAN DAN LAMBANG	xv
BAB I PENDAHULUAN	1
1.1. Latar Belakang	1
1.2. Rumusan Masalah	2
1.3. Tujuan.....	2
1.4. Batasan Masalah.....	3
1.5. Manfaat Penelitian.....	3
BAB II TINJAUAN PUSTAKA DAN LANDASAN TEORI	4
2.1. Tinjauan Pustaka	4
2.1.1. Tinjauan Lapangan.....	4
2.1.2. Geologi Regional	4
2.1.3. Stratigrafi Regional	5
2.1.4. <i>Petroleum System</i>	7
2.2. Landasan Teori	8
BAB III METODOLOGI PENELITIAN.....	21
3.1. Metode Penelitian.....	21

DAFTAR ISI (LANJUTAN)

	Halaman
3.2. Tahapan Penelitian	21
BAB IV PENGOLAHAN DAN PENYAJIAN DATA	23
4.1. Pengolahan Data	23
4.1.1. RCAL & SCAL	23
4.1.2. PVT	24
4.1.3. Sejarah Tekanan & Produksi	27
4.2. Penyajian Data	28
4.2.1. <i>Production Performance</i>	28
BAB V HASIL DAN PEMBAHASAN	38
5.1. Mekanisme Pendorong	38
5.2. Perbandingan Metode Regresi, Garis Lurus, Analisa Sensitivitas	39
5.2.1. Metode Regresi	39
5.2.2. Metode Garis Lurus	40
5.2.3. Analisa Sensitivitas	40
BAB VI KESIMPULAN DAN SARAN	42
6.1. Kesimpulan	42
6.2. Saran	42
DAFTAR PUSTAKA	43
LAMPIRAN	44

DAFTAR GAMBAR

	Halaman
Gambar 2.1 Geologi Regional Cekungan Sumatra Selatan.....	5
Gambar 2.2 Kolom Stratigrafi Cekungan Sumatra Selatan.....	6
Gambar 2.3 Konsep <i>Material Balance</i>	9
Gambar 2.4 Ilustrasi <i>Underground Withdrawl</i>	10
Gambar 2.5 <i>Solution/Dissolved Gas Drive</i>	13
Gambar 2.6 <i>Gas Cap Drive</i>	14
Gambar 2.7 <i>Water Drive</i>	15
Gambar 2.8 <i>Drive Index</i>	16
Gambar 2.9 <i>Ganesh Thakur Plot</i>	17
Gambar 2.10 <i>Campbell Plot</i>	18
Gambar 2.11 <i>Water Influx Model Schilthuis</i>	20
Gambar 3.1 Flowchart Penelitian	22

DAFTAR TABEL

	Halaman
Tabel 4.1 Average RCAL FZI Talang Akar Formation	23
Tabel 4.2 Average Denormalisasi SCAL Talang Akar Formation	23
Tabel 4.3 Average Denormalisasi SCAL Kro, Krg TAF	24
Tabel 4.4 Hydrocarbon Component Data.....	25
Tabel 4.5 CCE Test Data.....	26
Tabel 4.6 DLE Test Data.....	27
Tabel 4.7 Data Sejarah Tekanan dan Kumulatif Produksi Lapangan “MKI”	27
Tabel 4.8 Data Sejarah Laju Alir Lapangan “MKI”	28
Tabel 4.9 Tabulasi Initial Pressure TAF-A	30
Tabel 4.10 Data STOIP Volumetrik.....	31
Tabel 5.1 Hasil OOIP	40
Tabel 5.2 Persentase Perbandingan Metode.....	41

DAFTAR GRAFIK

	Halaman
Grafik 4.1 Production Performance History	28
Grafik 4.2 <i>Production History</i>	29
Grafik 4.3 <i>Cut Data Pressure</i>	30
Grafik 4.4 Plot Ganesh Thakur	31
Grafik 4.5 <i>Cumulative Production</i> vs GOR.....	32
Grafik 4.6 <i>Campbell Plot</i>	33
Grafik 4.7 <i>Straight Line Method</i>	33
Grafik 4.8 <i>Regression Method / Analytical Method</i>	34
Grafik 4.9 <i>Straight Line Method After Regression</i>	35
Grafik 4.10 <i>Energy Plot</i>	36
Grafik 4.11 Analisa Sensitivitas.....	37

DAFTAR LAMPIRAN

	Halaman
Lampiran A.1 SCAL Kro, Krw 1	45
Lampiran A.2 SCAL Kro, Krw 2	45
Lampiran A.3 SCAL Kro, Krw 3	46
Lampiran A.4 SCAL Kro, Krw 4	46
Lampiran A.5 SCAL Kro, Krw 5	47
Lampiran A.6 SCAL Kro, Krw 6	47
Lampiran A.7 SCAL Kro, Krw 7	48
Lampiran A.8 SCAL Kro, Krw 8	48
Lampiran A.9 SCAL Kro, Krg 1	49
Lampiran A.10 SCAL Kro, Krg 2	49
Lampiran A.11 SCAL Kro, Krg 3	50
Lampiran A.12 SCAL Kro, Krg 4	50
Lampiran A.13 SCAL Kro, Krg 5	51
Lampiran A.14 SCAL Kro, Krg 6	51
Lampiran A.15 SCAL Kro, Krg 7	52
Lampiran A.16 SCAL Kro, Krg 8	52
Lampiran A.17 SCAL Kro, Krg 9	52
Lampiran A.18 SCAL Kro, Krg 10	53
Lampiran A.19 SCAL Kro, Krg 11	53
Lampiran A.20 SCAL Kro, Krg 12	53
Lampiran A.21 Denormalisasi Kro, Krw TAF <i>Average</i>	54
Lampiran A.22 Denormalisasi Kro, Krg TAF <i>Average</i>	54
Lampiran B.1 <i>Relative Volume</i>	55
Lampiran B.2 <i>Pressure</i> vs Oil FVF	55
Lampiran B.3 <i>Pressure</i> vs Gas FVF	56
Lampiran B.4 <i>Pressure</i> vs Rs	56
Lampiran C.1 Data Tekanan dan dP	56
Lampiran C.2 Hasil Perhitungan Rs, Bo, Bg, Bw Tiap Tekanan	57
Lampiran C.3 Nilai F Pada Tiap Tekanan untuk Campbell Plot	57

DAFTAR SINGKATAN DAN LAMBANG

SINGKATAN		Halaman
OOIP	<i>Original Oil in Place</i>	1
GOR	<i>Gas Oil Ratio</i>	11
RCAL	<i>Routine Core Analysis</i>	23
SCAL	<i>Special Core Analysis</i>	23
PVT	<i>Pressure Volume Temperature</i>	24
LAMBANG		
Np	<i>Cumulative oil production</i>	9
Wp	<i>Cumulative water production</i>	10
Gp	<i>Cumulative gas production</i>	28
Bo	<i>Oil formation volume factor</i>	9
Bg	<i>Gas formation volume factor</i>	9
Rs	<i>Gas solubility</i>	9
m	<i>Gas cap</i>	39
Eo	<i>Oil & gas expansion</i>	11
Eg	<i>Gas cap expansion</i>	11
Pb	<i>Bubble point pressure</i>	26
Pi	<i>Initial pressure</i>	30
C	<i>Water influx onstant</i>	20
ew	<i>Rate of water influx</i>	20
We	<i>Cumulative water influx</i>	20