

DAFTAR PUSTAKA

J.T., Mays, et al. 1967. Case Histories of a Practical Method for Determining Deliverabilities of West Texas Gas Well. SPE-1786-MS. <https://doi.org/10.2118/1786-MS>

Muhammad, et al. 2016. Development strategy for a Low BTU gas discovery with effective design of interference test & utilization of limited pressure & production data for GIIP estimates by material balance P/Z technique-A case study. SPE-185445-MS. <https://doi.org/10.2118/185445-MS>

M., A. Arianto, et al. 2006. New Completion Solution for Multi Layer Gas Fields: A Case History. SPE-100991-MS. <https://doi.org/10.2118/100991-MS>

Z., Choudhury, et al. 2000. Material Balance Study of Gas Reservoirs by Flowing Well Method: A Case Study of Bakhrabad Gas Field. SPE-64456-MS. <https://doi.org/10.2118/64456-MS>

P.,P. Obeahon, et al. 2015. Alternative Approach to Multi-Rate Testing. SPE-178272-MS. <https://doi.org/10.2118/178272-MS>

Merit, P.E. 2023. Determination of Non-Darcy Flow Coefficient and Completion Skin from Multi-Rate Test Data with a Decreasing Effective Skin. SPE-217119-MS. <https://doi.org/10.2118/217119-MS>

Emmanuel, M, et al. 2018. Multi-Rate Testing via Gas Plant with Clamp-On meters: A Niger Delta Case Study. SPE-193486-MS. <https://doi.org/10.2118/193486-MS>

Multipoint Testing of Gas Wells by M.J. Fektovich. Phillips Petroleum Company

M. Azhari, et al. 2024. Unlocking Oil Production with Hydraulic Fracturing Through Side-By-Side Tubing in Dual Monobore Completions: What to Expect and How to Assess Potential Risks in the S Field, East Kalimantan. SPE-221161-MS. <https://doi.org/10.2118/221161-MS>

George, et al. 2000. New Well Architecture Successfully Optimize the Development of Fluvio-Deltaic Multi-Layered Gas Field. SPE-64394-MS. <https://doi.org/10.2118/64394-MS>

P, Rizky, et al. 2025. Rejuvenating 50 years of Oildfield with a New Approach: A Case Study of S Field, Kutai Basin, Indonesia.

Ifechukwu, M, et al. 2015. Overcoming Limitation of Empirical Steady State Models using Multi Rate Testing, MRT. SPE-178353-MS. <https://doi.org/10.2118/178353-MS>

Mongi, et al. 2000. Application of TIab's Direct Synthesis Technique to Multi-Rate Tests. SPE-62607. <https://doi.org/10.2118/62607-MS>

Rais, B, et al. 2024. Analisis Karakteristik Reservoir dan Perhitungan Volumetrik Cadangan Gas Bumi pada Prospek Reservoir Formasi Meliat, Lapangan ARB Job Pertamina-Medco E&P Simenggaris. <https://doi.org/10.14710/jgt.7.2.2024.123-134>

Gringarten, A.C, et al. 2011. Assessment of Rate-Dependent Skin Factor in Gas Condensate and Volatile Oil Wells. SPE-143592. <https://doi.org/10.2118/143592-MS>

Tiab, D, et al. 2004. Multi-Rate Testing for Vertical Wells in Naturally Fractured Reservoirs. SPE 88558. <https://doi.org/10.2118/88558-MS>

Pacheco, E, et al. 1992. Multi-Rate Test Evaluation Using Field Cases. SPE 23612. <https://doi.org/10.2118/23612-MS>

Shandrygin, A. 2010. Influence of the Multi-Layered Reservoir on the Production Dynamics of the Gas Condensate Well During Multi Rate Testing. SPE 138087. <https://doi.org/10.2118/138087-MS>

Sulaimon, A, et al. 2004. Analysis of Multi-Rate Test Data Distorted by Wellbore Storage. SPE 88875. <https://doi.org/10.2118/88875-MS>

Oshaish, A, et al. 2023. A New Inflow Performance Relationship for Shale Gas Reservoirs Using Well Logs and Geochemistry Data. SPE-216374-MS. <https://doi.org/10.2118/216374-MS>

Analisis Karakteristik Reservoir dan Perhitungan Volumetrik Cadangan Gas Bumi pada Prospek Reservoir Formasi Meliat, Lapangan ARB Job Pertamina-Medco E&P Simenggaris. <https://doi.org/10.14710/jgt.7.2.2024.123-134>

Sezai U, et al. 2007. Recoverable Reserve Estimation in a Tight Gas Reservoir During the Exploration Stage, Neuquen, Argentina. SPE-108119-MS. <https://doi.org/10.2118/108119-MS>

Md., Shakil R, et al. 2025. Predicting Gas Well Performance with Decline Curve Analysis: A Case Study on Sutang Gas Field.

Agustina, P et al. 2016. Analisa Laju Alir Sumur Produksi Berdasarkan Uji Deliverabilitas di Sumur “TY-07” lapangan KAG.

Kristanto, D, et al. 2021. Simulasi Forecast Produksi dengan Mempertimbangkan Problem Liquid Loading di Lapangan Gas Jupiter.

Widyaningsih, I., Swadesi, B., Wibowo, K., & Ningsih, N. 2023. Perhitungan estimate remaining reserve pada reservoir gas water drive dengan metode material balance pada Lapangan KW. Jurnal Teknologi Perminyakan dan Panas Bumi.

Mattar, D, Fekete Associates Incorporated. 2005. Dynamic Material Balance (Oil or Gas-In-Place Without Shut-Ins).

VICO Indonesia. 1995. Kutai Basin Study. Internal report.

Ahmad, Tarek. 2019. Reservoir Engineering Handbook. Fifth Edition