

DAFTAR PUSTAKA

- Ahmed, T. (2018). *Reservoir engineering handbook*. Gulf professional publishing.
- Alleman, D., Qi, Q., & Keck, R. (2003, February). The development and successful field use of viscoelastic surfactant-based diverting agents for acid stimulation. In *SPE International Conference on Oilfield Chemistry?* (pp. SPE-80222). SPE.
- Allen, T., & Roberts, A. (1982). *Production Operations-Well Completions, Workover, and Stimulation vol 1 Second Edition Chapter 5*. Tulsa, Oklahoma: Oil & Gas Consultants International Inc.
- Arps, J. J. (1945). Analysis of decline curves. *Transactions of the AIME*, 160(01), 228-247.
- Brown, K. E. (1977). *Technology of artificial lift methods. Volume 1. Inflow performance, multiphase flow in pipes, the flowing well*.scre
- COSL., 2024. Post Job Report FSG Sand Control GBG-22, Pertamina EP Pangkalan Susu Field.
- COSL., 2024. “FSG Sand Control Proposal” Stimulation Proposal.
- Crowe, C., Masmonteil, J., & Thomas, R. (1992). Trends in *matrix acidizing*. *Oilfield Review*, 4(4), 24-40.
- Department of Petroleum Engineering, Heriot-Watt University 13 Reservoir 1 Production Concepts Well Control 2 CONTENTS INTRODUCTION 1
- Folk, R. L. (1980). *Petrology of sedimentary rocks*. Hemphill publishing company.
- Guo, B. (2011). *Petroleum production engineering, a computer-assisted approach*. Elsevier.
- Hill, A. D., Lindsay, D. M., Silberberg, I. H., & Schechter, R. S. (1981). Theoretical and experimental studies of sandstone acidizing. *Society of Petroleum Engineers Journal*, 21(01), 30-42.
- Kalfayan, Leonard. (2000) “Production Enhancement with Acid Stimulation”, PennWell Corporation.
- Mahmoud, M. A., Nasr-El-Din, H. A., De Wolf, C. A., & Alex, A. K. (2011, April). Sandstone acidizing using a new class of chelating agents. In *SPE International Conference on Oilfield Chemistry?* (pp. SPE-139815). SPE.
- Ponce da Motta, E., Plavnik, B., & Schechter, R. S. (1992). Optimizing sandstone acidization. *SPE Reservoir Engineering*, 7(01), 149-153.
- Pertamina EP., 2018, “Plant of Future Development (POFD) Full Scale Water Flooding Lapisan 1000A1 dan 1000A2 Lapangan Pangkalan Susu”, Bab II Geological Finding and Review Reservoir.
- Rukmana, Dadang, dkk. 2012. “Teknik Reservoir dan Aplikasinya Cetakan Pertama”. Yogyakarta: UPN “Veteran”.

- Song, X., Li, S., Feng, Q., & Li, H. (2024). Research and Application of Intelligent Gel Chemical Sand Protection System in Sand Producing Gas Wells. *Academic Journal of Science and Technology*, 11(3), 148-153.
- Wiggins, M. L. (1993, March). Generalized inflow performance relationships for three-phase flow. In *SPE Oklahoma City Oil and Gas Symposium/Production and Operations Symposium* (pp. SPE-25458). SPE.