

DAFTAR RUJUKAN

- Arnold Landjobo Pagou and Xiaodong Wu, China University of Petroleum Beijing; 2020 ; *Liquid Film Mode for Prediction and Identification of Liquid Loading in Vertical Gas Wells*; IPTC-19855
- Chi U. Ikoku, The Pennsylvania State University; *Natural Gas Production Engineering*; 1992; Krieger Publishing Company
- Harsh Patel, Deep Shah, Pandit Deendayal Petroleum University; 2013; *Effective Downhole Gas-Liquid Separation to Eliminate Liquid Loading Problem in Gas Wells*; SPE- 167334
- Institute of Petroleum Engineering, Heriot Watt University – Production Technology
- James F. Lea & Henry V. Nickens; Texas Tech U & BP plc; 2004; *Solving Gas-Well Liquid Loading Problems*; SPE-72092
- Jiang Wei Bo, Beryl Audrey, Uzezi Orivri Andrew Fendt and Gayatri Kartoatmodjo, Schlumberger, Nian Xi Wang and Xiang Yang Qiao, Research Institute of
- YanChang Petroleum, Group Limited Cooperation Company; Lin Weil Li, Yu Long Song and Shi Wei Qi, SCP Oilfield Services Co. Ltd; 2021; *Remote- Controlled Automated Foam Injection: A Digital Solution to Liquid Loading in a China Unconventional Gas Development*; SPE-205586-MS
- Junwen Wu, Wenfeng Jia, Chenggang Xian, Sinopec Institute of Petroleum and China University of Petroleum (Beijing); 2020; *Foaming Agent Developed for Gas Wells with Liquid Loading Problem Using New Surfactant and Nanotechnology*; SPE- 201249
- M. F. Riza And A.R. Hasan, Texas A & M University, and C. S. Kabir, Hess Corporation; 2016; *A Pragmatic Approach To Understanding Liquid Loading in Gas Wells*; SPE-170583
- Nitin Johri, Sanket Kadam, Kees Veeken, Aditya Prakash & Team, Cairn Oil and Gas-Vedanta Limited; 2023; *Conquer Liquid Loading in Raageshwari Gas Field by Automated Intermittent Production and Deliquification*; SPE-215233-MS

- S.A. Kalwar, A.Q. Awan, A.U.Rehman, Weatherford International Inc. ; 2017; *Production Optimization of High Temperature Liquid Hold Up Gas Well Using Capillary Surfactant Injection*; SPE-183676-MS
- Van Tran, Tien; Le Vu, Quan; *Prediction of Liquid and Affecting factors on liquid loading wells*; Journal of Mining and Earth Sciences Vol.58, Issues 6 (2017) 76 – 83
- Jess A. Babbitt, Kenny Vincent; 2011; *Hydraulic Pumping Units Proving Successful in Deliquifying Gas Wells in East Texas*; SPE-159346-MS
- L.J. Henderson; 1984; *Deep Sucker Rod Pumping for Gas Well Unloading*; SPE-13199-MS
- Manuel Monroy dkk; 2013; *Aggressive Applications: Successful Beam Pump Systems under Ultra High GOR and Deviated Conditions in Guaduas Field – Colombia*; SPE-165054-MS
- Bright Bariakpoa Kinate dkk; 2023; *Investigation of the Impact of Surfactant Concentration on Gas Well Deliquification*; SPE-217152-MS
- Min Jia dkk; 2021; *A Fuzzy Method to Quantitatively Evaluate the Effect of Foam Deliquification in Gas Wells*; SPE-207249-MS
- Pramod Kumar Verma dkk; 2024; *Application of Plunger Lift Systems for Deliquification of Challenging Gas Wells in a Mature Gas Field*; SPE-219569-MS
- Chan, K. S. 1995. "The Chan Plot: A Graphical Technique for Well Test Analysis." *SPE Formation Evaluation*
- Amao, M. 2012. "Artificial Lift Systems: Design and Optimization". Society of Petroleum Engineers.
- Fakher, S., Imqam, A., & Ashena, R. 2020. "A comprehensive review of dynamometer card analysis in sucker rod pumping systems". Journal of Petroleum Science and Engineering
- Brown, K. E., & Lea, J. F. 1985. "Nodal Systems Analysis of Oil and Gas Wells".