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LAYER FORMATION W3 AT VA WELL LIMAU BARAT STRUCTURE PT PERTAMINA EP ASSET 2 FIELD LIMAU1 simulator modelling to design and simulation and manual calculations in terms of technical.

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