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RF	<i>Recovery Factor</i>	3
PVT	<i>Pressure Volume Temperature</i>	3
RCAL	<i>Routine Core Analysis</i>	3
SCAL	<i>Special Core Analysis</i>	3
HCPV	<i>Hydrocarbon Pore Volume</i>	3
PSO	<i>Particle Swarm Optimization</i>	3
AHM	<i>Assisted History Matching</i>	3
OOIP	<i>Original Oil Inplace</i>	22
MSTB	<i>Million Stock Tank Barrel</i>	22
FOE	<i>Fraction of Oil Initially in Place</i>	52
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