

DAFTAR ISI

| | Halaman |
|---|----------------|
| HALAMAN JUDUL | i |
| LEMBAR PENGESAHAN | ii |
| HALAMAN PERNYATAAN KEASLIAN KARYA ILMIAH | iii |
| HALAMAN PERSEMBAHAN | iv |
| RINGKASAN | v |
| ABSTRACT | vi |
| KATA PENGANTAR | vii |
| DAFTAR ISI | ix |
| DAFTAR GAMBAR | xiii |
| DAFTAR TABEL | xv |
| | |
| BAB I PENDAHULUAN | 1 |
| 1.1. Latar Belakang | 1 |
| 1.2. Rumusan Masalah | 2 |
| 1.3. Batasan Masalah | 2 |
| 1.4. Maksud dan Tujuan..... | 3 |
| 1.5. Metodologi | 3 |
| 1.6. Hasil yang Diperoleh..... | 5 |
| 1.7. Sistematika Penulisan | 5 |
| | |
| BAB II. TINJAUAN UMUM LAPANGAN | 7 |
| 2.1. Sejarah Lapangan SSA..... | 7 |
| 2.2. Geologi Regional Lapangan SSA | 8 |
| 2.2.1. Cekungan Kutai..... | 10 |
| 2.2.2. Sistem Petroleum | 10 |
| 2.2.2.1. Batuan Induk | 10 |
| 2.2.2.2. Kematangan | 11 |
| 2.2.2.3. Migrasi..... | 11 |
| 2.2.2.4. Batuan Reservoir | 11 |

**DAFTAR ISI
(LANJUTAN)**

| | Halaman |
|--|----------------|
| 2.2.2.5. Perangkap..... | 12 |
| 2.2.2.6. Batuan Tudung..... | 12 |
| 2.2.3. Stratigrafi Regional..... | 12 |
| 2.2.4. Struktur Geologi..... | 18 |
| 2.3. Data Reservoir dan Produksi Sumur AR-01..... | 19 |
| BAB III STUDI PUSTAKA (<i>LITERATURE REVIEW</i>)..... | 21 |
| BAB IV METODOLOGI DAN TEORI DASAR..... | 24 |
| 4.1. Metodologi..... | 24 |
| 4.2. Dasar Teori..... | 25 |
| 4.2.1. Prakiraan Reservoir..... | 26 |
| 4.2.1.1 <i>Productivity Index (PI)</i> | 26 |
| 4.2.1.2 <i>IPR (Inflow Performance Relationship)</i> | 27 |
| 4.2.1.2.1 Kurva <i>IPR</i> Satu Fasa..... | 27 |
| 4.2.1.2.2 Kurva <i>IPR</i> Dua Fasa..... | 29 |
| 4.2.1.2.3 Kurva <i>IPR</i> Tiga Fasa..... | 30 |
| 4.2.2. Perilaku Reservoir..... | 32 |
| 4.2.2.1 <i>Solution Gas Drive</i> | 32 |
| 4.2.2.2 <i>Gas Cap Drive</i> | 34 |
| 4.2.2.3 <i>Water Drive</i> | 36 |
| 4.2.2.4 <i>Segregation Drive</i> | 38 |
| 4.2.2.5 <i>Combination Drive</i> | 40 |
| 4.2.3. Metode Penentuan Cadangan Minyak Sisa..... | 42 |
| 4.2.3.1 Metode Volumetrik..... | 42 |
| 4.2.3.2 Metode Material Balance..... | 43 |
| 4.2.3.3 Decline Curve Analysis..... | 44 |
| 4.2.3.3.1 Tipe-Tipe Decline Curve..... | 45 |
| 4.2.3.3.2 Metode Penentuan Tipe Decline Curve..... | 47 |
| 4.2.3.3.3 Menentukan Tipe Decline Curve..... | 49 |
| 4.2.3.3.4 Menentukan Laju Produksi Di Masa Depan..... | 49 |
| 4.2.3.3.5 Menentukan Umur Produksi..... | 50 |
| 4.2.3.3.6 Menentukan Estimate Ultimate Recovery .. | 51 |
| 4.2.3.3.7 Menentukan Recovery Factor (RF)..... | 52 |
| 4.2.3.3.8 Menentukan <i>Estimate Remaining Reserve</i> .. | 52 |

**DAFTAR ISI
(LANJUTAN)**

| | Halaman |
|---|----------------|
| 4.2.4 <i>Formation Damage</i> | 52 |
| 4.2.4.1 <i>Clay</i> | 53 |
| 4.2.4.2 <i>Parafin dan Asphaltene</i> | 56 |
| 4.2.4.3 <i>Emulsi</i> | 57 |
| 4.2.4.4 <i>Dispersi</i> | 58 |
| 4.2.4.5 <i>Foam</i> | 58 |
| 4.2.4.6 <i>Froth</i> | 59 |
| 4.2.4.7 <i>Hidrat</i> | 59 |
| 4.2.4.8 <i>Scale</i> | 61 |
| 4.2.4.9 <i>Particle Damage</i> | 62 |
| 4.2.5 <i>Efek Formation Damage Pada Produktivitas Sumur</i> | 63 |
| 4.2.5.1 <i>Faktor Skin</i> | 65 |
| 4.2.6 <i>Stimulasi</i> | 66 |
| 4.2.6.1 <i>Acidizing</i> | 66 |
| 4.2.6.1.1 <i>Jenis-jenis Acid</i> | 66 |
| 4.2.6.1.2 <i>Jenis-jenis aditif Acid</i> | 67 |
| 4.2.6.1.3 <i>Tahapan Acidizing Acid</i> | 69 |
| 4.2.6.1.4 <i>Metode penempatan Acid</i> | 71 |
| 4.2.6.1.5 <i>Tipe-Tipe Acidizing</i> | 74 |
| 4.2.6.1.5.1 <i>Matrix Acidizing</i> | 75 |
| 4.2.6.1.5.2 <i>Carbonate Acidizing</i> | 75 |
| 4.2.6.1.5.3 <i>Sandstone Acidizing</i> | 77 |
| 4.2.6.1.5.4 <i>Acid Wash</i> | 79 |
| 4.2.6.1.5.5 <i>Acid Fracturing</i> | 79 |
| 4.2.7.1 <i>Perhitungan Desain Stimulasi Acidizing</i> | 80 |
| 4.2.7.1.1 <i>Perhitungan Tekanan Rekah Formasi</i> | 80 |
| 4.2.7.1.2 <i>Perhitungan Tekanan Hidrostatik Acid</i> | 81 |
| 4.2.7.1.3 <i>Perhitungan Tekanan Injeksi Pompa</i> <i>Maksimum</i> | 81 |
| 4.2.7.1.4 <i>Perhitungan Laju Injeksi Pompa Maksimum</i> | 82 |
| 4.2.7.1.5 <i>Perhitungan Volume Injeksi Acid</i> | 82 |
| 4.2.7.1.6 <i>Perhitungan Penetrasi Injeksi Acid Akhir</i> .. | 83 |

**DAFTAR ISI
(LANJUTAN)**

| | Halaman |
|--|----------------|
| 4.2.8 Simulator PIPESIM 2019..... | 83 |
| 4.2.8.1 Langkah-Langkah Pemodelan IPR Menggunakan PIPESIM 2019..... | 84 |
| BAB V DATA DAN ANALISA PERENCANAAN WELL INTERVENTION..... | 87 |
| 5.1. Persiapan Data | 87 |
| 5.2. Perencanaan Well Intervention | 89 |
| 5.2.1. Problem Produksi Sumur AR-01 | 89 |
| 5.2.2. Perencanaan Matrix <i>Acidizing</i> | 90 |
| 5.2.2.1. Peralatan <i>Acidizing</i> | 90 |
| 5.2.2.2. Design Fluida..... | 92 |
| 5.2.2.3. Pump Schedule | 94 |
| 5.2.2.3.1 Injectivity Test..... | 94 |
| 5.2.2.3.2 Main Schedule..... | 96 |
| 5.2.2.4. Main Job <i>Acidizing</i> | 98 |
| 5.2.3. Inflow Performance Relationship (IPR)..... | 99 |
| 5.2.4. Perencanaan Artificial Lift | 100 |
| 5.2.4.1. Penentuan Artificial Lift | 100 |
| 5.2.4.2. Desain ESP..... | 101 |
| 5.2.5. Forecasting..... | 107 |
| BAB VI PEMBAHASAN | 109 |
| BAB VII KESIMPULAN DAN REKOMENDASI | 116 |
| DAFTAR PUSTAKA | 118 |
| DAFTAR SIMBOL DAN SINGKATAN | 121 |

DAFTAR GAMBAR

| Gambar | Halaman |
|---|---------|
| 2.1 Kerangka Tektonik Pulau Kalimantan | 10 |
| 2.2 Stratigrafi Cekungan Kutai..... | 17 |
| 2.3 Peta wilayah Lapangan SSA..... | 19 |
| 2.4 Properti Reservoir Sumur AR-01..... | 19 |
| 2.5 Diagram Sumur AR-01 | 20 |
| 4.1 Metodologi Penelitian | 25 |
| 4.2 Kurva <i>IPR</i> Satu Fasa | 28 |
| 4.3 Kurva <i>IPR</i> Dua Fasa..... | 30 |
| 4.4 Kurva <i>IPR</i> Tiga Fasa..... | 32 |
| 4.5 Mekanisme Pendorong <i>Solution Gas Drive</i> | 33 |
| 4.6 Karakteristik Mekanisme Pendorong <i>Solution Gas Drive</i> | 34 |
| 4.7 Mekanisme Pendorong <i>Gas Cap Drive</i> | 35 |
| 4.8 Karakteristik Mekanisme Pendorong <i>Gas Cap Drive</i> | 36 |
| 4.9 Mekanisme Pendorong <i>Water Drive</i> | 37 |
| 4.10 Karakteristik Mekanisme Pendorong <i>Water Drive</i> | 37 |
| 4.11 Mekanisme Pendorong <i>Segregation Drive</i> | 38 |
| 4.12 Karakteristik Mekanisme Pendorong <i>Segregation Drive</i> | 39 |
| 4.13 Mekanisme Pendorong <i>Combination Drive</i> | 40 |
| 4.14 Karakteristik Mekanisme Pendorong <i>Combination Drive</i> | 41 |
| 4.15 Tipe.tipe <i>Decline Curve</i> | 46 |
| 4.16 Klasifikasi <i>Formation Damage</i> | 53 |
| 4.17 Skema Damage dari <i>Clay</i> | 55 |
| 4.18 Struktur Kimia <i>Asphaltene</i> | 57 |
| 4.19 Perilaku dan Sifat Emulsi | 58 |
| 4.20 Kondisi Pembentukan Hydrate Pada Gas..... | 60 |
| 4.21 Hubungan Formation Damage Terhadap Produktivitas..... | 64 |
| 4.22 Hubungan Skin Dengan Formation Damage Depth | 64 |
| 4.23 Ilustrasi Ball Sealer | 72 |
| 4.24 Ilustrasi Coiled Tubing..... | 73 |
| 4.25 Ilustrasi Penempatan Acid Dengan Packer..... | 74 |
| 4.26 Ilustrasi Acid Washing, Matrix Acidizing, dan Acid Fracturing..... | 75 |
| 4.27 Acid Membuat Wormhole Pada Formasi..... | 76 |
| 4.28 Acid Mengalir Melewati Pori.Pori Batuan | 77 |
| 4.29 Langkah Pertama Pemodelan IPR di PIPESIM | 84 |

DAFTAR GAMBAR
(LANJUTAN)

| Gambar | Halaman |
|--|----------------|
| 4.30 Langkah Kedua Pemodelan IPR di PIPESIM | 85 |
| 4.31 Langkah Ketiga Pemodelan IPR di PIPESIM | 85 |
| 4.32 Langkah Keempat Pemodelan IPR di PIPESIM..... | 86 |
| 5.1 Diagram Sumur AR-01 | 88 |
| 5.2 Log Sumur AR-01..... | 88 |
| 5.3 Performa Porduksi Sumur AR-01 | 89 |
| 5.4 Main Job Sumur AR-01 | 98 |
| 5.5 IPR-Outflow Sumur AR-01..... | 100 |
| 5.6 Diagram Desain Sumur AR-01..... | 103 |
| 5.7 Pump Performance Sumur AR-01 | 105 |
| 5.8 Pump Performance Sumur AR-01 | 106 |
| 5.9 Parameter Desain Sumur AR-01..... | 107 |
| 5.10 Performa Forecasting Sumur AR-01..... | 108 |

DAFTAR TABEL

| Tabel | Halaman |
|---|----------------|
| 4.1 <i>DCA Arps Equation</i> | 46 |
| 4.2 Jenis-Jenis <i>Clay</i> | 54 |
| 4.3 <i>Melting Point</i> Hidrokarbon | 56 |
| 4.4 Rekomendasi Jenis Dan Konsentrasi Acid Sandstone Acidizing..... | 78 |
| 5.1 Data Sumur AR-01 | 87 |
| 5.2 Peralatan Pekerjaan Acidizing Sumur AR-01 | 90 |
| 5.3 Fluida Injeksi Acidizing Sumur AR-01 | 92 |
| 5.4 Injectivity Test Sumur AR-01 | 96 |
| 5.5 Main Acidizing Test Sumur AR-01..... | 97 |