

## DAFTAR PUSTAKA

- Amiharja, C., & Nata, W. (2021). *Laporan inspeksi dan evaluasi pipa penyalur PT Pertamina EP Cepu Zona 14 Papua Field*. PT Pertamina EP Cepu Zona 14
- Batohie, G. (2016). Mature field rejuvenation by reactivation of idle wells in Petrotrin's land acreage. *Proceedings of the SPE Trinidad and Tobago Section Energy Resources Conference Society of Petroleum Engineers, SPE-180792-MS*. <https://doi.org/10.2118/180792-MS>
- Brown, K. E., & Beggs, H. D. (1977). *The technology of artificial lift methods* (Vol. 1). PennWell Publishing Company.
- Chan, K. S. (1995). Water control diagnostic plots. *Proceedings of the SPE Annual Technical Conference and Exhibition, SPE 30775*. <https://doi.org/10.2118/30775-MS>
- Chen, Y., Zhao, L., Pan, J., Li, C., Xu, M., Li, K., Zhang, F., & Geng, J. (2021). Deep carbonate reservoir characterisation using multi-seismic attributes via machine learning with physical constraints. *Journal of Geophysics and Engineering, 18*(5), 761–775. <https://doi.org/10.1093/jge/gxab049>
- Fraser, T. H., Bon, J., & Samuel, L. (1993). A new dynamic mesozoic stratigraphy for the West Irian micro-continent Indonesia and its implications. *Proceedings of the 22<sup>nd</sup> Annual Convention of Indonesian Petroleum Association, IPA 93-I.I-024*. <http://dx.doi.org/10.29118/ipa.1363.707.761>
- Guo, B., & Ghalambor, A. (2005). *Natural gas engineering handbook* (2<sup>nd</sup> ed.). Gulf Publishing Company. <https://doi.org/10.1016/C2013-0-15534-1>
- Guo, B, Lyons, W. C., & Ghalambor, A (2007). *Petroleum production engineering: a computer-assisted approach*. Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-7506-8270-1.X5000-2>
- Handoyo, H., Ronlei, B. C., Sigalingging, A. S., Avseth, P., Triyana, E., Akin, Ö., Young, P., Alcalde, J., & Carbonell, R. (2024). Characterization of carbonate reservoir potential in Salawati Basin, West Papua: An analysis of seismic direct hydrocarbon indicator (dhi), seismic attributes, and seismic spectrum decomposition. *Indonesian Journal on Geoscience, 11*(2), 173–188. <https://doi.org/10.17014/ijog.11.2.173-188>

- Jablonská, J., & Kozubková, M. (2020). Evaluation of the characteristics of the control valves. *MATEC Web of Conferences*, 328, 03011. <https://doi.org/10.1051/mateconf/202032803011>
- Kokal, S. L., & Al-Kaabi, A. U. (2010). *Enhanced oil recovery: challenges and opportunities*. <https://api.semanticscholar.org/CorpusID:16917044>
- Lyman, C. (2023, June 26). 5 Metode penilaian investasi dan contohnya, investor wajib tahu!. <https://pintu.co.id/blog/metode-penilaian-investasi-dan-contohnya>
- Mohan, K., Gupta, R., & Mohanty, K. (2011). Wettability altering secondary oil recovery in carbonate rocks. *Energy & Fuels*, 25, 3966–3973. <https://doi.org/10.1021/EF200449Y>
- Nandasari, P., & Priadythama, I. (2016). Analisis keekonomian proyek perusahaan minyak dan gas bumi: Studi kasus ABC Oil. *Prosiding Industrial Engineering Conference*, ID015. [https://idec.ft.uns.ac.id/wp-content/uploads/2017/11/Prosiding2016\\_ID015.pdf](https://idec.ft.uns.ac.id/wp-content/uploads/2017/11/Prosiding2016_ID015.pdf)
- Nnanna, E., & Ezekwugo, J. (2020). Uptime improvement for selected intermittent oil producers. *Proceedings of the Nigeria Annual International Conference and Exhibition, SPE 30775 SPE-203696-MS*. <https://doi.org/10.2118/203696-MS>
- Purnomo, S., Wahidiansyah, A., Kembayong, D., Zachary, M., Lengkong, F., Ardiansyah, D., Pakanan, D., Mulyadi, & Nugraha, M. (2024). *Risalah Sharing Knowledge-Meningkatkan Produksi Oil dari Idle Well Lapangan Salawati dengan TCT (Tandem Choke Tube) di PT PERTAMINA EP Cepu Zona 14 Papua Field*.
- Purnomo, S., Wahidiansyah, A. N., Kembayong, D., Lengkong, F., Tripurwanto, R., Reza, H., & Zachary, M. (2023). *Risalah sharing knowledge: Penambahan produksi minyak sebesar 9000 bbl melalui reaktivasi idle well (rewel) Slw FIX di lapangan Salawati PT Pertamina EP Cepu Zona 14 Papua Field*. PT Pertamina EP Cepu Zona 14 Papua Field
- Putra, B. P., & Kiono, B. F. T. (2021). Mengenal Enhanced Oil Recovery (EOR) sebagai solusi meningkatkan produksi minyak Indonesia. *Jurnal Energi Baru Dan Terbarukan*, 2(2), 84–100. <https://doi.org/10.14710/jebt.2021.11152>
- Putra, G. R. (2022). *Pemanfaatan idle well sebagai program kerja reaktivasi dengan metode multi screening dan rencana optimasi sucker rod pump pada lapangan Sangasanga* [Tesis, UPN Veteran Yogyakarta]. Eprints UPN Yk.

- Rahuma, K. M., Mohamed, H., Hissein, N., & Giuma, S. (2013). Prediction of reservoir performance applying Decline Curve Analysis. *International Journal of Chemical Engineering and Applications*, 74–77. <https://doi.org/10.7763/ijcea.2013.v4.266>
- Rilwan, Y.A., Wami E.N., & Nmegbu, G.C. J. (2022). Analyzing wellhead choke sizes for liquid flowrate performance optimization. *Global Scientific Journals*, 10(11), 1304-1322. [https://www.researchgate.net/publication/366083918\\_Analyzing\\_Wellhead\\_Choke\\_Sizes\\_for\\_Liquid\\_Flowrate\\_Performance\\_Optimization](https://www.researchgate.net/publication/366083918_Analyzing_Wellhead_Choke_Sizes_for_Liquid_Flowrate_Performance_Optimization)
- Rukmana, D., Kristanto, D., & Aji, V. D. C. (2020). *Teknik Reservoir: Teori dan aplikasi*. Yogyakarta, Pohon Cahaya.
- Susilo, Y. B., Jambak, M. A., Sutadiriwiria, Y., & Prima, C. *Karakteristik geokimia batuan induk formasi faumai dan formasi sirga, Cekungan Salawati, Papua Barat*. [https://www.researchgate.net/publication/379257461\\_Karakteristik\\_Geokimia\\_Batuan\\_Induk\\_Formasi\\_Faumai\\_dan\\_Formasi\\_Sirga\\_Cekungan\\_Salawati\\_Papua\\_Barat](https://www.researchgate.net/publication/379257461_Karakteristik_Geokimia_Batuan_Induk_Formasi_Faumai_dan_Formasi_Sirga_Cekungan_Salawati_Papua_Barat)
- Satyana, A. H., Salim, Y., & Demarest, J. M. (1999). Significance of focused hydrocarbon migration in the Salawati Basin: Controls of faults and structural noses. *Proceedings of the 27<sup>th</sup> Annual Convention of Indonesian Petroleum Association*, IPA99-G-107.
- Widianti dkk. (2023). *Pre-feasibility study optimasi pengembangan lapangan Salawati kompleks fase 2*. PT Pertamina EP Cepu Zona 14