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DAFTAR SINGKATAN DAN LAMBANG

SINGKATAN		Halaman
AOFP	Absolute Open Flow Potential	23
AOF	Absolute Open Flow	23
ID	Inside Diameter	27
VLP	Vertical Lift Performance	29
LIT	Laminar Inertia Turbulance	24
MIT	Modified Isochronal Test	27
PVT	Pressure Volume Temperature	15
LAMBANG		
B _g	Faktor volume formasi gas, ft ³ /scf	15
C	Konstanta Deliverabilitas	25
M	Berat molekul gas, lb/lb-mol	16
m	Berat gas, lb	16
M _a	Berat molekul <i>apparent</i> gas	16
M _{udara}	Berat molekul <i>apparent</i> udara = 28.96	16
n	Bilangan eksponen, 0.5 - 1	25
ρ_g	Densitas gas	15
P	Absolute pressure, psia	17
ρ_{udara}	Densitas udara	15
P _{sc}	Tekanan standar	17
P _r	<i>Reservoir Pressure</i>	17
p _{ci}	Tekanan kritis komponen ke-i, psia	17
P' _{pc}	<i>pseudo critical pressure</i> koreksi, psia	17
P _{pc}	<i>pseudo critical pressure</i> , psia	17
P _{pr}	<i>pseudo-reduced pressure</i> , psia	17

P_{wf}	<i>Well flow pressure</i>	23
P_{wh}	<i>Well head pressure</i>	23
Q_{sc}	Laju alir gas, MMSCFD	23
R	<i>Universal gas constant: 10.730 psia ft³/lb-mole °R</i>	17
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T	Temperature reservoir, °R	17
T_{ci}	temperatur kritis komponen ke-i, °R	17
T'_{pc}	<i>pseudo critical temperature, °R</i>	17
T_{pc}	<i>pseudo critical temperature koreksi, °R</i>	17
T_{pr}	<i>pseudo-reduced temperature, °R</i>	17
T	temperature, °R	17
T_{sc}	temperatur standar	17
V	volume, ft ³	15
γ_g	<i>Gas specific gravity</i>	16