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DAFTAR SINGKATAN DAN LAMBANG SINGKATAN

OOIP	*Original Oil in Place*, STB	29
RF	*Recovery Factor*, %	28
UR	*Ultimate Recovery*, STB	29
RR	*Remaining Reserve, STB*	29
WC	*Water Cut, %*	25
IFT	*Interfacial Tension, dyne/cm*	25
		25
CEOR	*Chemical Enhanced Oil Recovery*	25
PVT	*Pressure Volume Temprature*	25
OWC	*Oil Water Contact, Meter*	29
GOC	*Gas Oil Contact, Meter*	29
		29
GWC	*Gas water Contact, Meter*	29
Np	*Cum. Oil Production, BBL*	33
Gp	*Cum. Gas Production, SC*F	33
Wp	Cum. Water Production, BBL	33
Lp	Cum. Liquid Production, BBL	33

LAMBANG

qi	*Rate* produksi pada waktu t = 0, STB/day	25
qt	*Rate* produksi pada waktu tertentu (t), STB/day	25
Di	*Decline Rate*, 1/waktu	25
b	Eksponen *decline*, 0-1	26
Np	Kumulatif produksi, STB	26
Ni	Jumlah minyak mula-mula, bbl	27

DAFTAR SINGKATAN DAN LAMBANG SINGKATAN
(Lanjutan)

We	Perembesan air, bbl	27
Wp	Produksi air kumulatif, bbl	28
Boi	Faktor volume formasi minyak mula-mula, bbl/STB	28
Bo	Faktor volume formasi minyak saat t, bbl/STB	28
Bgi	Faktor volume formasi gas mula-mula, cuft/SCF	28
Bg	Faktor volume formasi gas saat t, cuft/SCF	28
Rsi	Jumlah gas yang terlarut dalam minyak saat t, SCF/STB	28
Rs	Jumlah gas yang terlarut dalam minyak saat t, SCF/STB	28
Rp	Perbandingan gas kumulatif dengan minyak kumulatif, SCF/STB	28
Bw	Faktor volume formasi air saat t, bbl/STB	28
m	Perbandingan jumlah volume *gas cap* mula-mula dengan volume minyak mula-mula, SCF/STB	28
Ø	Porositas, %	28
Swi	Saturasi air awal, %	28
μ_{ob}	Viskositas minyak pada *bubble point pressure*, cp	28
Pb	*Bubble point pressure*, psia	29
Pa	Tekanan *abandon reservoir*, psia	29