

DAFTAR PUSTAKA

- Ahmadi, M. A., Ebadi, M., & Hosseini, S. M. (2014). *Prediction breakthrough time of water coning in the fractured reservoirs by implementing low parameter support vector machine approach. Fuel, 117, 579–589.* <https://doi.org/10.1016/j.fuel.2013.09.071>
- Ahmed, T. (2019). *Chapter 5. In Reservoir Engineering Handbook. Gulf Professional Publisher.*
- Aliandri, T. (2020). *Perencanaan Penerapan Metoda Water Conformance Dan Penentuan Laju Alir Kritis Untuk Meminimalisir Water coning Pada Sumur IDR Di Lapangan STF. Universitas Islam Riau.*
- Batubara, R. F., Suranto, & Ratnaningsih, D. R. (2021). *Technical And Economical Evaluation For Electrical Submercible Pump Optimazation Using Variety Of Stages And Frequencies At The “Intb-12” Well In The Widuri Field. Journal Techno, 7(1).*
- Bintarto, B., Swadesi, B., Choiriah, S. U., Kaesti, E. Y., (2020). *Pemetaan Singkapan Di Indonesia Berdasarkan Pada Karakteristik Reservoar Migas Studi Kasus “Cekungan Jawa Timur Utara.”*
- Brown, Kermit E., “*The Technology of Artificial lift Method*”, *Volume 1, Pennwell Publishing Company, Oklahoma, 1977. (Chapter 1, page 61-63. Chapter 2, page 108 dan page 153-167)*
- Brown, Kermit E., “*The Technology of Artificial lift Method*”, *Volume 2b, PennWell Publishing Company, Oklahoma, 1980. (Chapter 4, page 28-43)*
- Brown, Kermit E., “*The Technology of Artificial lift Method*”, *Volume 4, Pennwell Publishing Company, Oklahoma, 1984. (Chapter 5, page 189-205)*
- Chan, K. S. (1995). *Water Control Diagnostic Plots. SPE-30775 Annual Technical Conference & Exhibition.* <https://doi.org/10.2118/30775-ms>

- Chierici, G. L., Ciucci, G. M., & Pizzi, G. (1964). *A Systematic Study of Gas and Water Coning By Potentiometric Models*. *Journal of Petroleum Technology*, 16(08), 923–929. <https://doi.org/10.2118/871-pa>
- Gabor, Tackas., “*Electric Submersible Pump Manual*”, Gulf Professional Publishing, USA, 2009.
- Jenita, F., Komar, S., & Bochori. (2017). *Analysis of Critical Production Rate Using The Method In The Evaluation Chiericci Water coning Pada Sumur X Lapangan Y Di PT Pertamina EP Asset 1 Field Ramba*. <https://media.neliti.com/media/publications/101415-ID-none.pdf>
- Ningtyas, R. R. N. A. (2020). *Optimasi Produksi Dengan Melakukan Perhitungan Ulang Formation Completion ESP Terpasang Sumur “RR” Lapangan Tambun*. Universitas Pembangunan Nasional Veteran.
- Okotie, S., & Ikporo, B. (2018). *Inflow Performance Relationship*. In *Springer eBooks* (pp. 339–354). https://doi.org/10.1007/978-3-030-02393-5_9
- Okwananke, A., & Isehunwa, S. O. (2008). *Analysis of Water Cresting in Horizontal Wells*. *SPE 119733*, 1–9.
- Ramadhan, F. J. H. (2018). *Optimasi Alokasi Laju Injeksi Gas Pada Operasi Continuous Gas Lift Untuk Meningkatkan Produksi Dengan Menggunakan Metode Equal Slope Di Platform “KM” Lapangan “MK.”*
- Rukmana, D., Kristanto, D., & Cahyoko Aji, V. D. (2011). *Teknik Reservoir: Teori dan Aplikasi*. Percetakan Pohon Cahaya.
- Schlumberger. (2016). *VGSA Vortex Gas Separator Assembly*. (n.d.). <https://www.slb.com/products-and-services/innovating-in-oil-and-gas/completions/artificial-lift/electrical-submersible-pumps/esp-gas-devices/vgsa-vortex-gas-separator-assembly>
- Schlumberger. (2017). *Artificial Lift REDA Electric Submersible Pump Systems Technology Catalog*.
- Schlumberger. (2024c). *Water coning*. Energy Glossary Schlumberger . https://glossary.slb.com/terms/w/water_coning

- Sukarno, P., Ariadji, T., & Regina, I. (2001). Pengembangan Peramalan Kurva IPR Dua Fasa Secara Analitis. In *Proceeding Simposium Nasional Iatmi 2001*.
- Tabatabaei, M., Ghalambor, A., & Guo, B. (2012). An Analytical Solution for Water Coning in Vertical Wells. In *SPE Production & Operations* (Vol. 195).
- Wicaksana, S. (2011). *Evaluasi dan Perencanaan Ulang Electrical Submersible Pump (ESP) pada Sumur X Lapangan Y*.