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|------------------|-----------------------------------|----------------|
| CBL | Cement Bond Log | 1 |
| VDL | Variable Density Log | 1 |
| CCA | Casing to Casing Annulus | 1 |
| WC | Water Cut | 2 |
| HPHT | High Pressure High Temperature | 15 |
| CCL | Casing Collar Locator | 17 |
| mV | Milli Volt | 19 |
| PSI | Pound Force per Square Inch | 26 |
| OD | Outside Diameter | 28 |
| TAF | Talang Akar Formasi | 38 |
| TOL | Top Of Liner | 39 |
| WIMS | Well Integrated Monitoring System | 40 |
| NPT | Non Produktif | 48 |
| FPR | Flowline Performance Relationship | 31 |
| LWD | Logging While Drilling | 43 |
| BOPD | Barrel Oil Per Day | 53 |
| SCF | Standar Cubic Feet | 53 |
| BHST | Bottom Hole Static Temperature | 56 |
| BHSP | Bottom Hole Static Pressure | 56 |
| DP | Drill Pipe | 56 |
| TOC | Top of Cement | 56 |
| BOC | Bottom of Cement | 56 |
| POOH | Pulling Out of Hole | 56 |
| EO | Maximum Fluid Rate | 56 |