DAFTAR ISI

LEMBAR PENGESAHAN ii
PERNYATAAN KEASLIAN KARYA ILMIAH iii
HALAMAN PERSEMBAHAN iv
PRAKATA v
RINGKASAN vi
ABSTRACT vii
DAFTAR ISI viii
DAFTAR GAMBAR xii
DAFTAR TABEL xiii
DAFTAR LAMPIRAN xiv
DAFTAR SINGKATAN DAN LAMBANG xv
BAB I PENDAHULUAN 1
I.1 Latar Belakang 1
I.2 Maksud dan Tujuan 2
I.3 Batasan Masalah 2
I.4 Metodologi 2
I.4.1 Pengumpulan data 2
I.4.2 Analisis data Logging 3
I.4.3 Penentuan Model Geomekanik 1D 3
I.5 Sistematika Penulisan 5
BAB II TINJAUAN LAPANGAN 7
II.1 Letak Geografis Tinjauan Geologi Lapangan 7
II.2 Tinjauan Geologi Lapangan 7
II.2.1 Geologi Regional 8
II.2.2 Stratigrafi Lapisan 9
II.2.3 *Petroleum System* 10
II.2.3.1 Batuan Induk *(Source Rock)* 10
II.2.3.2 *Reservoir* 11

II.2.3.3 *Trap* 11
II.2.3.4 Batuan Penutup (*seal*) 11
II.2.3.5 Migrasi 11
II.3 Data Sumur 12
BAB III DASAR TEORI 17
III.1 Karakteristik Batuan Bawah Permukaan 17
III.1.1 Sifat Fisik Batuan 17
III.1.1.1 *Gamma Ray Log Analysis* 18
III.1.1.2 Analisis *Sonic Log* 19
III.1.1.3 Analisis *Density Log* 20
III.I.2 Sifat Mekanika Batuan 21
III.1.2.1 *Stress* dan *Strain* 21
III.1.2.2 *Rock Strength Properties* 22
III.1.2.2.1 *Compressive Strength* 23
III.1.2.2.2 *Friction Angle* 24
III.1.2.3 *Rock Elastic Properties* 26
III.1.2.3.1 *Poisson's Ratio* 27
III.1.2.3.2 *Young Modulus* 28
III.1.2.3.3 *Brittleness Index* 29
III.1.2.3.4 *Fracability Index* 31
III.2 Tekanan Bawah Permukaan 32
III.2.1 *Hydrostatic Pressure* 32
III.2.2 *Overburden Pressure* 33
III.2.3 *Pore Pressure* 33
III.2.3.1 Tekanan Pori Normal 34
III.2.3.2 Tekanan Pori Abnormal 34
III.2.3.3 *Subnormal Pressure* 34
III.2.4 *Overpressure* 35
III.2.5 *Fracture Pressure* 37
III.2.6 *Leak Off Test* 38
III.3 *Horizontal Stress* 39
III.3.1 *Minimum Horizontal Stress* 40

III.3.2 *Maximum Horizontal Stress* 41
III.4 *Shear Failure Gradient* 41
III.5 *Wellbore Stability* 42
III.5.1 Penyebab *Wellbore Instability* 42
III.5.1.1 Faktor Alami *Wellbore Instability* 43
III.5.1.1.1 Formasi yang Rekah atau Patah Secara Alami 43
III.5.1.1.2 *Formation Stress* secara Tektonik 44
III.5.1.1.3 *In-situ Stress* yang Tinggi 45
III.5.1.1.4 *Mobile Formation* 45
III.5.1.1.5 Formasi *Unconsolidated* 46
III.5.1.1.6 *Naturally Overpressured Shale Collapse* 46
III.5.1.1.7 *Induced Overpressured Shale Collapsed* 47
III.5.1.2 Faktor yang Dapat Dikontrol saat *Wellbore Instability* 48
III.5.1.2.1 Tekanan Dasar Sumur 48
III.5.1.2.2 Inklinasi Sumur dan *Azimuth* 48
III.5.1.2.3 *Transient Wellbore Pressure* 49
III.5.1.2.4 Interaksi Fisik atau Kimia Fluida Batuan 49
III.5.1.2.5 Vibrasi *Drillstring* 49
III.5.1.2.6 *Temperature* 50
III.5.2 Indikator *Wellbore Instability* 50
III.5.3 *Hole Problem* 50
III.5.3.1 *Lost Circulation* 51
III.5.3.1.1 Penyebab *Lost Circulation* 51
III.5.3.1.2 Pencegahan *Lost Circulation* 52
III.5.3.1.3 Jenis-Jenis *Lost Circulation* 53
III.5.3.2 *Kick* 53
III.5.3.2.1 Penyebab *Well Kick* 53
III.5.3.2.2. Pencegahan *Well Kick* 55
III.6 Konsep *Safe Mud Window* 57
III.7 *Perdict Drillwork Software* 59
BAB IV PERENCANAAN EVALUASI SAFE MUD WINDOW PADA SUMUR "AN-02" 61

IV.1 Data Sumur “AN-02” 61
IV.2 Data *Logging* Sumur "AN-02" 61
IV.3 Penarikan *Shale Base Line* pada *Gamma Ray* 62
IV.4 Penentuan *Rock Mechanics* 64
IV.4.1 *Compressional Velocity* 65
IV.4.2 *Shear Velocity* (Castagna, 1985) 65
IV.4.3 *Poissons Ratio* (Christensen and Castagna, 1985) 65
IV.4.4 *Young Modulus* 65
IV.4.5 *Friction Angle* (Lal, Vp) 66
IV.4.6 *Cohessive* (Lal) 66
IV.4.7 *Brittleness Index* 66
IV.4.8 *Fraccability Index* 66
IV.5 Penentuan *Geopressure* 69
IV.5.1 Penentuan *Overburden Stress* 69
IV.5.2 Penentuan *Pore Pressure* 71
IV.5.3 *Penentuan Fracture Pressure* 73
IV.6 Penentuan *Horizontal Stress* 74
IV.7 Penentuan *Shear Failure Gradient* 77
IV.8 Analisi Geomekanik Sumur "AN-02" 78
IV.9 Evaluasi *Lost Circulation* 79
BAB V KESIMPULAN 82
DAFTAR RUJUKAN 83
LAMPIRAN 85