

## DAFTAR RUJUKAN

- Ahuluheluw, J., Massolo, L. D. and Nugraha, P. (2020): Sensitivitas Jumlah stages Pada Desain ESP Sumur Directional “X” Lapangan Salawati, *Jurnal Penelitian Tambang*, 3(1), 15-17.
- Allen, T. O., Roberts , A. P. (1982): Production Operations Volume 1. *Oil and Gas Internasional Consultants*, Oklahoma
- Allen, T. O., Roberts , A. P. (1989): Production Operations Volume 2. *Oil and Gas Internasional Consultants*, Oklahoma
- Beggs, H. D. (2003): Production Optimization Using Nodal Analysis. *OGCI and Petroskills Publications*, Tulsa, Oklahoma
- Brown, Kermit E., (1984): The Technology of Artificial Lift Methods vol-4. *PennWell Publishing Company*, Tulsa, Oklahoma.
- Bybee, K. (2009): Development and Use of High-Density Fracturing Fluid for Deepwater Frac Packs. *Journal of Petroleum Technology*, 61(3), 61-63. doi: 10.2118/0309-0061-JPT
- Buntoro, A., et al. (2007): Penerapan Metode Wiggins Untuk Perhitungan Potensi Sumur Dengan Water Cut Tinggi di Lapangan Tanjung, *Proceeding Simposium Nasional IATMI 2007*, 22, 25-28
- Chala, G. T. (2020). A Review of Challenges in *Hydraulic fracturing* Operation. *Internasional conference on innovation and Technopreneurship 2020*, 2020(18)
- Chuprakov, D., Belyakova, L. and Iuldasheva, A. (2020): *Proppant* Flowback : Can We Mitigate the Risk?, *SPE Hydraulic fracturing Technology Conference and Exhibition*, Texas. doi: 10.2118/199748-MS
- Das, A., & Sultan, Z. Bin. (2019): A Review on Effective *Hydraulic fracturing* Design : Route to the Enhanced Recovery from Unconventional Reservoirs. 6(7), 125–130.
- Economides, J. Michael., Hill, Daniel A. (1994): Petroleum Production System. *Prentice Hall PTR*, New Jersey.
- Economides, J. Michael., Nolte., K., G. (2000): Reservoir Stimulation Third Edition, *Schlumberger Educational Services*, Houston, Texas.
- Economides, J. Michael. (2007): Modern Fracturing Enhancing Natural Gas Production. *BJ Services Company*, Houston, Texas.
- Gruesbeck, C., & Collins, R. E. (1982): Particle Transport Through Perforations. *Society of Petroleum Engineers Journal*, 22(6), 857–865. doi:10.2118/7006-PA

- Guo, B., Liu, X. and Tan, X.(2017): Petroleum Production Engineering *Hydraulic fracturing*. Gulf Professional Publishing, United Kingdom, pp. 389-501. doi: 10.1016/B978-0-12-809374-0.00014-3
- Guo, D., Xu, L., Zeng, X., Ke, X., & Tao, B. (2014): Study of *hydraulic fracturing* real-time evaluation technology. *Open Petroleum Engineering Journal*, 7(1), 80–87.
- Jangda, Zaffar, Z., Al-Nuaim, S. (2014): Application of ‘Unified Fracture Design’ to Higher Permeability Reservoirs, Abu Dhabi International Petroleum Exhibition and Conference, doi: 10.2118/172047-MS
- John A. O., Joel O., F., & Chukwuma F., O. (2016): Evaluation of Design Criteria for Gravel Pack and *Hydraulic fracturing* Fluids. *American Journal of Engineering Research (AJER)*, 5, 94–103.
- Jokhio, Sarfraz, A., Tiab, D. (2002): Establishing Inflow Performance Relationship (IPR) for Gas Condensate Wells. *SPE Unconventional Resources Conference/Gas Technology Symposium*,
- Liang, X., Zhou, F., Liang, T., Zhu, J., & Wang, R. (2020): Experimental Study on Fracture Conductivity in *Hydraulic fracturing*. *Internasional Journal of Computational and Experimental Science and Engineering*, 6(1), 19–22.
- McClure, M. W. (2017): The Spurious Deflection on Log-Log Superposition-Time Derivative Plots of Diagnostic Fracture-Injection Tests. *SPE Reservoir Evaluation & Engineering*. 20(04), 1045-1055. doi: 10.2118/186098-PA
- McClure, M. W., Jung, H., Creamer, D. D., Sharma, M. M. (2016): The Fracture-Compliance Method for Picking Closure Pressure From Diagnostic Fracture-Injection Tests. *SPE Journal*, 21(04), 1321–1339. doi: 10.2118/179725-PA
- Qasem, F. H., Nashwi, I., S., Malallah, A., Mir, M., I. (2012): Modeling Inflow Performance Relationships for Wells Producing From Two-Layer Solution-Gas Drive Reservoirs Without Cross-Flow, *Petroleum Science and Technology*, 30(11), 1122-1139, doi: 10.1080/10916466.2010.499401
- Rahim, Z. (2017): Technology Focus: *Hydraulic fracturing*. *Journal of Petroleum Technology*, 69(03), 45-45. doi: 10.2118/0317-0045-JPT
- Rahim, Z. (2018): Technology Focus: *Hydraulic fracturing*. *Journal of Petroleum Technology*, 70(03), 58-58. doi: 10.2118/0318-0058-JPT
- Ramadhan, D., Tulloh, H. and Julianto, C. (2020): Analysis Study of The Effect in Selecting Combination of Fracturing Fluid Types and *Proppant* Sizes on Folds of Increase (FOI) To Improve Well Productivity, *Journal of Petroleum and Geothermal Technology*, Yogyakarta.
- Sawalha, O. and Scholz, M. (2010): Assessment of Capillary Suction Time (CST) Test Methodologies, *Environmental Technology*, 28(12), 1377-1386. <https://doi.org/10.1080/09593332808618898>
- Sodi, J., Ratnaningsih, D., R., Kristanto, D. (2021): Evaluation and Optimization Production Of Low Permability Carbonate Reservoir By *Hydraulic*

- fracturing* in “Jaso Field”, *Journal of Petroleum and Geothermal Technology*, 2(1) doi: 10.31315/jpigt.v2i1.4143
- Soroush, H., Belyadi, H., Kang, H., Murungesu, M. P. (2022): Early Prediction and Prevention of Tip Screen-Out using deep Learning, *ARMA U.S. Rock Mechanics / Geomechanics Symposium*, New Mexico. doi: 10.56952/ARMA-2022-0052
- Sukarno, P. (1990): Production Optimalization with Nodal System Analysis. *PT. Indrilco Sakti*, Jakarta
- Sukarno, P., Ariadji, T. and Regina I. (2001): Pengembangan Peramalan Kurva IPR Dua Fasa Secara Analitis. *Proceedings Simposium Nasional IATMI 2001*, **54**, 3-5
- Sulistyarso, H. B. (2019): Effect of Pump Rate Penetration Sensitivity on *Hydraulic fracturing* in Low Resistivity Reservoir. *Petroleum Science and Engineering*, 3(1), 10–16. doi: 10.11648/j.pse.20190301.13
- Sylvester, O., Bibobra, I. and Augustina, O. (2015): A Method for Stimulation Candidate Well Selection, *International Journal of Engineering and Technology*, 5(1), 26–33.
- Tjondro, B., Kamiso, D. R., & Suryaman. (1997). Acidizing and *Hydraulic fracturing* Intermediate. Jakarta.
- White, J. L. and Daniel, E. F. (1981): Key Factors in Mhf Design., *JPT, Journal of Petroleum Technology*, 33(8), pp. 1501–1512. doi: 10.2118/9065-PA. USA.
- Wiggins, M. L. (1994): Generalized Inflow Performance Relationship for Three-Phase Flow. *SPE Reservoir Engineering*, 9(03), 181-182. doi: 10.2118/25458-PA
- Yehia, F., Shazly, T., and Noah, A. Z.(2022): *Hydraulic fracturing* Process Systems and Fluids: An Overview. *Petroleum & Petrochemical Engineering Journal*, 6(3), 1–7.
- Zhu, D., Han, G., Zou, H., Cui, M., Liang, C., & Yao, F. (2022): A Review of the *Hydraulic fracturing* in Ductile Reservoirs: Theory, Simulation, and Experiment. *Processes*, 10(10). doi: 10.3390/pr10102022