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DAFTAR SINGKATAN DAN LAMBANG

SINGKATAN

MD	<i>Measured Depth</i>
NPT	<i>Non-Productive Time</i>
BHA	<i>Bottom Hole Assembly</i>
ECD	<i>Equivalent Circulating Density</i>
ESD	<i>Equivalent Static Density</i>
MWD	<i>Measurement While Drilling</i>
LWD	<i>Logging While Drilling</i>
HWDP	<i>Heavy Weight Drillpipe</i>
MBT	<i>Methylene Blue Test</i>
XRD	<i>X-Ray Diffraction</i>
CEC	<i>Cation Exchange Capacity</i>
SC	<i>Stretch Constant</i>
FPC	<i>Free point constant</i>
LSM	<i>Linear Swell Meter</i>
ROP	<i>Rate Of Penetration</i>
RPM	<i>Revolution Per Minute</i>
WOB	<i>Weight On Bit</i>
EMW	<i>Equivalent Mud Weight</i>
TVD	<i>True Vertical Depth</i>
MW	<i>Mud Weight</i>
Pf	<i>Formation Pressure</i>
Ph	<i>Hydrostatic Pressure</i>
DLS	<i>Dogleg Severity</i>
OD	<i>Outside Diameter</i>
ID	<i>Inside Diameter</i>
PV	<i>Plastic Viscosity</i>
YP	<i>Yield Point</i>

SINGKATAN

<i>PBI</i>	<i>Particle Bed Index</i>
<i>MOP</i>	<i>Margin Of Overpull</i>
<i>BF</i>	<i>Bouyancy Factor</i>
<i>BUR</i>	<i>Build up Ratio</i>
<i>KOP</i>	<i>Kick Of Point</i>
<i>WBM</i>	<i>Water Base Mud</i>

LAMBANG

ΔL	<i>Pemanjangan (Stretch)</i>
d	<i>d-exponent</i>
ΔP	<i>Differential Pressure</i>
α	<i>Perubahan sudut inklinasi</i>
β	<i>Perubahan sudut arah (azimuth)</i>
σ_t	<i>Tensile stress dari beban drillstring</i>
σ_b	<i>Bending stress yang diijinkan</i>
c	<i>Maximum dogleg severity</i>
ρ_m	<i>Densitas lumpur</i>
ρ_m	<i>Densitas Besi</i>
n	<i>Power Law Indeks</i>
K	<i>Consistency Indeks</i>
θ	<i>Inklinasi</i>