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SINGKATAN		Halaman
Bopd	Barrel Oil per Day	1
Bwpd	Barrel Water per Day	1
WC	<i>Water Cut</i>	45
USIT	<i>Ultra Sonic Imager Tool</i>	2
CBL	<i>Cement Bond Log</i>	2
VDL	<i>Variable Density Log</i>	3
ft	<i>Feet</i>	10
TOC	<i>Total Organic Content</i>	15
NE	<i>North East</i>	16
SW	<i>South West</i>	16
E-W	<i>East-West</i>	16
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Ri	<i>Resistivity Index</i>	28
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SFL	<i>Spherically Focused Log</i>	28
Sw	<i>Water Saturation</i>	28
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BI	<i>Bond Index</i>	41

OD	<i>Outer Diameter</i>	41
CS	<i>Compressive Strength</i>	42
psi	<i>pound per square inch</i>	42
Qo	Laju Produksi Minyak	47
Qw	Laju Produksi Air	47
mV	<i>milivolt</i>	49
PPG	<i>Pound per Gallon</i>	53
bbls	<i>Barrels</i>	53
ID	<i>Inner Diameter</i>	54
OE	<i>Open Ended</i>	55

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ρ	<i>Density</i>	26
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