DAFTAR PUSTAKA

- 1. Brown, Kermit E.; "The Technology of Artificial Lift Method", Vol 2b, Penn Well Book, Tulsa, Oklahoma, 1984.
- 2. Brown, Kermit E.; "The Technology of Artificial Lift Method", Vol 4, Penn Well Book, Tulsa, Oklahoma, 1984.
- Guo, Boyun ; "Petroleum Production Engineering: A Computer-Assisted Approach", Elsevier Science & Technology Books, Lousiana, 2007.
- Ahmed, Tarek; Reservoir Engineering Handbook Third Edition, Gulf Publishing Company, Boston, 2006
- 5. Takacs, Gabor; "Electric Submersible Pumps Manual: Design,
 Operations and Maintenance", Elsevier Inc, USA, 2009
- Beggs, H.D; "Production Optimization Using Nodal System Analysis",
 Oil and Gas Consultans International Inc, Tulsa, 2003
- Economides, Michael J; "Petroleum Production System" Prentince Hall PTR, New Jersey, 1994
- 8. Basset, Loonie; "Case History Using ESP", SPE Asia Pacific Oil and Gas Conference and Exhibition, Australia, 2010
- Jaya, Patra; "Evaluasi Pompa Electric Submersible Pump (ESP) untuk Optimasi Produksi pada Sumur P-028 dan P-029 di PT. Pertamina EP Asset 2 Pendopo Field". Jurnal Ilmu Teknik Universitas Sriwijaya, Palembang, 2014
- 10. Khakimyanov, M.I; "Electric Submersible Pump in Oil Production and Their Efficiency Analysis". Ufa State Petroleum Technological University, Rusia, 2016
- 11. Jansen, J,D; "Modelling and Oprimization of Oil and Gas Production System". Delf University of Technology, Netherland, 2004
- 12. Sukarno, Pudjo, and Edward L. Tobing. "Inflow Performance Relationship For Perforated Wells Producing From Solution Gas Drive

- **Reservoir.**" Paper presented at the SPE Asia Pacific Oil and Gas Conference, Kuala Lumpur, Malaysia, March 1995.
- 13. Ilmah, A. and Hendrajaya, L., 2017. Optimation Pressure Loss to Oil Production System with Electrical Submersible Pump (ESP) at the Well A SW Field Bojonegoro, East Java. Journal of Physics: Conference Series, 877, 2017