

## DAFTAR RUJUKAN

- Ahmed, T. (2010a). Chapter 2 - Reservoir-Fluid Properties. In T. Ahmed (Ed.), *Reservoir Engineering Handbook (Fourth Edition)* (pp. 29–135). Gulf Professional Publishing <https://doi.org/10.1016/B978-1-85617-803-7.50010-9>
- Ahmed, T. (2010b). Chapter 3 - Laboratory Analysis of Reservoir Fluids. In T. Ahmed (Ed.), *Reservoir Engineering Handbook (Fourth Edition)* (pp. 136–188). Gulf Professional Publishing. <https://doi.org/10.1016/B978-1-85617-803-7.50011-0>
- Ahmed, T. (2010c). Chapter 4 - Fundamentals of Rock Properties. In T. Ahmed (Ed.), *Reservoir Engineering Handbook (Fourth Edition)* (pp. 189–287). Gulf Professional Publishing. <https://doi.org/10.1016/B978-1-85617-803-7.50012-2>
- Ahmed, T. (2010d). Chapter 10 - Water Influx. In T. Ahmed (Ed.), *Reservoir Engineering Handbook (Fourth Edition)* (pp. 650–732). Gulf Professional Publishing. <https://doi.org/10.1016/B978-1-85617-803-7.50018-3>
- Ahmed, T. (2019). Chapter 11 - Oil Recovery Mechanisms and The Material Balance Equation. In T. Ahmed (Ed.), *Reservoir Engineering Handbook (Fifth Edition)* (pp. 751–818). Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-12-813649-2.00011-6>
- Ahmed, T., & McKinney, P. (2011). *Advanced Reservoir Engineering*. Elsevier Science. <https://books.google.co.id/books?id=UZ7w8hXvRbMC>
- Aslanyan, A. (2018, July 18). *SGS (Static Gradient Survey)*.
- Badawy, A. M., & Ganat, T. A. A. O. (2022a). Fluid Saturation. In A. M. Badawy & T. A. A. O. Ganat (Eds.), *Rock Properties and Reservoir Engineering: A Practical View* (pp. 29–34). Springer International Publishing. [https://doi.org/10.1007/978-3-030-87462-9\\_4](https://doi.org/10.1007/978-3-030-87462-9_4)
- Badawy, A. M., & Ganat, T. A. A. O. (2022b). *Rock Properties and Reservoir Engineering: A Practical View*. Springer International Publishing. <https://doi.org/10.1007/978-3-030-87462-9>
- Baker, R. O., Yarranton, H. W., & Jensen, J. L. (2015). 10 - Reservoir Characterization Methods. In R. O. Baker, H. W. Yarranton, & J. L. Jensen (Eds.), *Practical Reservoir Engineering and Characterization* (pp. 349–434). Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-12-801811-8.00010-9>
- Carter, R. D., & Tracy, G. W. (1960). An Improved Method for Calculating Water Influx. *Transactions of the AIME*, 219(01), 415–417. <https://doi.org/10.2118/1626-G>
- Clark, N. J. (1969). *Elements of Petroleum Reservoirs*. Society of Petroleum Engineers of AIME. <https://books.google.co.id/books?id=wkFAAAAIAAJ>

## DAFTAR RUJUKAN (Lanjutan)

- Cole, F. W. (1969). *Reservoir Engineering Manual*. Gulf Publishing Company. <https://books.google.co.id/books?id=dC0zAAAAMAAJ>
- Cossé, R., & (France), É. nationale supérieure du pétrole et des moteurs. (1993). *Basics of Reservoir Engineering*. Editions Technip. <https://books.google.co.id/books?id=RKECngEACAAJ>
- Craft, B. C., Hawkins, M. F., & Terry, R. E. (1991). *Applied Petroleum Reservoir Engineering*. Prentice Hall. <https://books.google.co.id/books?id=uDFQAQAIAAJ>
- Fetkovich, M. J. (1971). A Simplified Approach to Water Influx Calculations-Finite Aquifer Systems. *Journal of Petroleum Technology*, 23(07), 814–828. <https://doi.org/10.2118/2603-PA>
- Geertsma, J. (1957). The Effect of Fluid Pressure Decline on Volumetric Changes of Porous Rocks. *Transactions of the AIME*, 210(01), 331–340. <https://doi.org/10.2118/728-G>
- Havlena, D., & Odeh, A. S. (1963). The Material Balance as an Equation of a Straight Line. *Journal of Petroleum Technology*, 15(08), 896–900. <https://doi.org/10.2118/559-PA>
- Holm, L. W., & Josendal, V. A. (1974). Mechanisms of Oil Displacement By Carbon Dioxide. *Journal of Petroleum Technology*, 26(12), 1427–1438. <https://doi.org/10.2118/4736-PA>
- Kanu, A., & Onyekonwu, M. O. (2014). *Advancement in Material Balance Analysis*. <https://doi.org/10.2118/172415-MS>
- Najar, I. M. S., & Salih, H. M. (2021). *Fundamentals of Petroleum Reservoir Engineering (Fluid & Rock Properties)*. Dar Noon.
- Norville, C. (2009, November 18). *How Does Gas Injection Work? Rigzone*.
- Okotie, S., & Ikporo, B. (2019a). Linear Form of Material Balance Equation. In S. Okotie & B. Ikporo (Eds.), *Reservoir Engineering: Fundamentals and Applications* (pp. 245–288). Springer International Publishing. [https://doi.org/10.1007/978-3-030-02393-5\\_6](https://doi.org/10.1007/978-3-030-02393-5_6)
- Okotie, S., & Ikporo, B. (2019b). Material Balance. In S. Okotie & B. Ikporo (Eds.), *Reservoir Engineering: Fundamentals and Applications* (pp. 173–243). Springer International Publishing. [https://doi.org/10.1007/978-3-030-02393-5\\_5](https://doi.org/10.1007/978-3-030-02393-5_5)
- Okotie, S., & Ikporo, B. (2019c). Water Influx. In S. Okotie & B. Ikporo (Eds.), *Reservoir Engineering: Fundamentals and Applications* (pp. 131–171). Springer International Publishing. [https://doi.org/10.1007/978-3-030-02393-5\\_4](https://doi.org/10.1007/978-3-030-02393-5_4)

## DAFTAR RUJUKAN (Lanjutan)

- Onuka, A. U., & Okoro, F. (2019, August 5). Prediction of Oil Reservoir Performance And Original-Oil-in-Place Applying Schilthuis And Hurst-Van Everdingen Modified Water Influx Models. *Day 2 Tue, August 06, 2019*. <https://doi.org/10.2118/198714-MS>
- Petroleum Experts. (2015). MBAL Analytical Reservoir Engineering Toolkit. In [www.petroleumexperts.com](http://www.petroleumexperts.com).
- Petroleum Experts. (2018). *MBAL User Guide* (11).
- Porges, F. (2006). Chapter 10 - Water Influx. In F. Porges (Ed.), *Reservoir Engineering Handbook (Third Edition)* (pp. 650–732). Gulf Professional Publishing. <https://doi.org/10.1016/B978-075067972-5/50013-2>
- Rukmana, D., Kristanto, D., & Cahyoko Aji, V. D. C. (2012). *Teknik Reservoir: Teori dan Aplikasi*. Sadan Pelaksana Kegiatan Usaha Hulu Minyak dan Gas Bumi (BPMIGAS) dengan ....
- Satter, A., & Iqbal, G. M. (2016a). 3 - Reservoir rock properties. In A. Satter & G. M. Iqbal (Eds.), *Reservoir Engineering* (pp. 29–79). Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-12-800219-3.00003-6>
- Satter, A., & Iqbal, G. M. (2016b). 4 - Reservoir fluid properties. In A. Satter & G. M. Iqbal (Eds.), *Reservoir Engineering* (pp. 81–105). Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-12-800219-3.00004-8>
- Satter, A., & Thakur, G. C. (1994). *Integrated Petroleum Reservoir Management: A Team Approach*. PennWell Books. <https://books.google.co.id/books?id=UXa8JoP4DJQC>
- Schilthuis, R. J. (1936). Active oil and reservoir energy. *Transactions of the AIME*, 118(01), 33–52.
- Speight, J. G. (2016). Chapter 4 - Reservoir Fluids. In J. G. Speight (Ed.), *Introduction to Enhanced Recovery Methods for Heavy Oil and Tar Sands (Second Edition)* (pp. 123–175). Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-12-849906-1.00004-7>
- Towler, B. F. (2002). Review of Rock and Fluid Properties. In *Fundamental Principles of Reservoir Engineering* (pp. 7–32). Society of Petroleum Engineers. <https://doi.org/10.2118/9781555630928-02>
- Van Everdingen, A. F., & Hurst, W. (1949). The Application of the Laplace Transformation to Flow Problems in Reservoirs. *Journal of Petroleum Technology*, 1(12), 305–324. <https://doi.org/10.2118/949305-G>

## DAFTAR RUJUKAN (Lanjutan)

Vishnyakov, V., Suleimanov, B., Salmanov, A., & Zeynalov, E. (2020). 7 - Oil recovery stages and methods. In V. Vishnyakov, B. Suleimanov, A. Salmanov, & E. Zeynalov (Eds.), *Primer on Enhanced Oil Recovery* (pp. 53–63). Gulf Professional Publishing. <https://doi.org/10.1016/B978-0-12-817632-0.00007-4>