

DAFTAR RUJUKAN

- Aadnøy, B., & Looyeh, R. (Eds.). (2011). Petroleum Rock Mechanics. In *Petroleum Rock Mechanics*. Gulf Professional Publishing. <https://doi.org/https://doi.org/10.1016/B978-0-12-385546-6.00015-2>
- Baker Huges INTEQ. (2002). *Formation Pressure Evaluation*. December, 1–39.
- Bintarto, B., Swadesi, B., Choiriah, S. U., & Kaesti, E. Y. (2020). *Pemetaan Singkapan Di Indonesia Berdasarkan Pada Karakteristik Reservoir Migas Studi Kasus “Cekungan Jawa Timur Utara*.
- Bowers, G. L. (1995a). Pore Pressure Estimation From Velocity Data: Accounting for Overpressure Mechanisms Besides Undercompaction. *SPE Drilling & Completion*, 10(02), 89–95. <https://doi.org/10.2118/27488-PA>
- Bowers, G. L. (1995b). Pore Pressure Estimation From Velocity Data: Accounting for Overpressure Mechanisms Besides Undercompaction. *SPE Drilling & Completion*, 10(02), 89–95. <https://doi.org/10.2118/27488-PA>
- Eaton, B. A. (1969). Fracture Gradient Prediction and Its Application in Oilfield Operations. *Journal of Petroleum Technology*, 21(10), 1353–1360. <https://doi.org/10.2118/2163-PA>
- E.M. Anderson. (2009). Reservoir Geomechanics. In *Episodes* (Vol. 32, Issue 3). <https://doi.org/10.18814/epiugs/2009/v32i3/009>
- Andhika, Firdaus Nur (2019). *Evaluasi Mud Weight Dengan Prediksi Pore Pressure Melalui Pendekatan Safe Mud Window Menggunakan Drillwork Software Pada Sumur “DT-15” Lapangan “YATI”* (Vol. 6).
- Fjær, E. et al. (2008). Petroleum Related Rock Mechanics. *Norwegian Institute of Science and Technology*, 53.
- Google Earth. (2023). *Peta Lokasi Sumur VZF-023* (Vol. 1).
- Halomoan, H. L. (2018). *Karakterisasi reservoir dan identifikasi sebaran batuan karbonat menggunakan analisis seismik inversi dan attribute Lapangan “Hatoru” Cekungan Jawa Timur utara*.
- Hubbert, M. K., & Willis, D. G. (1957). Mechanics Of Hydraulic Fracturing . *Transactions of the AIME*, 210(01), 153–168. <https://doi.org/10.2118/686-G>
- Katahara, K. (2006). Overpressure and shale properties: Stress unloading or smectite-illite transformation? *2006 SEG Annual Meeting*.

- Lahann. (2002). Impact of smectite diagenesis on compaction modeling and compaction equilibrium. *AAPG Memoir*, 76, 61–72.
- Matthew & Kelly. (1967). How to Predict Formation Pressure and Fracture Gradient. *Oil and Gas Journal*, 65, 92–106.
- Osborne & Swarbrick. (1997). Mechanisms for generating overpressure in sedimentary basins: A reevaluation. *AAPG Bulletin*, 81(6).
- Osborne, M. J., & Swarbrick, R. E. (1997). Mechanisms for generating overpressure in sedimentary basins: A reevaluation. *AAPG Bulletin*, 81(6), 1023–1041.
- PERTAMINA UNIT EP-III. (1980). *KUJ-001_WR118759_EXPLORATION_WELL_FINAL_REPORT* (Vol. 42).
- Rabia, H. (2001). *Well Engineering & Construction*. Entrac Consulting Limited.
- Salahuddin Husein, Ph. D. (2016). Fieldtrip Geologi Cekungan Jawa Timur Utara. *Fieldtrip Geologi Cekungan Jawa Timur Utara*, 31, 1–31.
- Swarbrick, R., Osborne, M., & Yardley, G. (2002). Comparison of overpressure magnitude resulting from the main generating mechanisms. In *AAPG Memoir* (pp. 1–12).
- Zoback, M. (2007). Reservoir Geomechanics. *Cambridge University Press*.