

DAFTAR PUSTAKA

1. Abbas AGA, Mohammed AAE, Awad LAH, Ibraheem MAM (2015) Feasibility study of improved oil recovery through waterflooding in Sudanese oil field (case study)
2. Arash Kamari¹, Mohammad Nikookar², Abdolhossein Hemmati-Sarapardeh³, Leili Sahranavard² and Amir H. Mohammadi^{1,4} (2015). Screening Of Potential Application Of Eor Processes In A Naturally Fractured Oil Reservoir
3. Boni Swadesi et Al. (2015). The Effect os Surfactant Characteristics on IFT to Improve Oil Recovery in Tempino Light Oil Field Indonesia. *Jurnal Eng. Technol. Sci.* Vol. 47, No. 3. 2015, 250-265
4. Buckley, S. E., & Leverett, M. C. (1942). Mechanism of Fluid Displacement in Sands, *Society of Petroleum Engineers. Trans AIME* 1942, 107-116.
5. Dadang Rukmana, Dedy Kristanto, Asep Kurnia Permadi, V. Dedi Cahyoko Aji, (2020). Peningkatan Produksi Lapangan Minyak Tua (teori dan aplikasi)
6. Dadang Rukmana, Dedy Kristanto, V. Dedi Cahyoko Aji, (2018). *Teknik Reservoir (Teori dan Aplikasi)*
7. Dadang Rukmana, Eko Hari Endrarto, Ginanjar Rahmat, Lukman Gaos. (2020). "Technical Guidelines Water flood (Secondary Recovery)". IOGI-002-TW12020
8. Dedy Kristanto, Doddy Abdasah, Dadang Rukmana, V. Dedi Cahyoko Aji, (2020). *Pengurusan Minyak Tahap Lanjut*
9. Harry Budiharjo et Al (2012) Analisa Keakuratan Metode Perhitungan Klasik Dykstra-Parson dan metode Stiles Dalam meramalkan Kinerja Waterflooding. 1st Earth Science International Seminar- ISBN 978-602-19765-1-7
10. Herianto (2019) Optimum Pattern and Rate Injection Determination of Waterflooding project (case study in Block "A" on "DS" Field) *Oil Gas Research*, Vol 5 ISSN 2472-0518
11. Johns RT, Sah P, Solano R (2002) Effect of dispersion on local displacement efficiency for multicomponent enriched-gas floods above the minimum miscibility enrichment. *SPE Reserv Eval Eng* 5:4–10
12. Khan MY, Mandal A (2019) Vertical transmissibility assessment from pressure transient analysis with integration of core data and its impact on water and miscible water-alternative-gas injections. *Arab J Geosci* 12:261. <https://doi.org/10.1007/s12517-019-4352-x>
13. Klemm B, Picchioni F, Raffa P, van Mastrigt F (2018) Star-like branched polyacrylamides by RAFT polymerization, part II: performance evaluation

- in enhanced oil recovery (EOR). *Ind Eng Chem Res* 57:8835–8844. <https://doi.org/10.1021/acs.iecr.7b03368>
14. Kontorovich AE, Epov MI, Eder LV (2014) Long-term and medium-term scenarios and factors in world energy perspectives for the 21st century. *Russ Geol Geophys* 55:534–543
 15. Ogiriki SO, Agunloye MA, Abdulkashif AOG, Olafuyi O (2018) Exploitation of Bitumen from Nigerian Tar Sand using Hot-Water/ Steam Stimulation Process. *Pet Coal* 60(2)
 16. Peter Ibiezugbe Imuokhuede, Ikponmwosa Ohenhen, and Olalekan Adisa Olafuyi, University of Benin. (2020). “ Screening Criteria for Waterflood Projects in Matured Reservoirs: Case Study of a Niger Delta” SPE-203701-MS “Reservoir
 17. Rahman A, Happy FA, Ahmed S, Hossain ME (2017) Development of scaling criteria for enhanced oil recovery: a review. *J Pet Sci Eng* 158:66–79. <https://doi.org/10.1016/j.petro.1.2017.08.040>
 18. Saboorian-Jooybari H, Dejam M, Chen Z (2016) Heavy oil polymer flooding from laboratory core floods to pilot tests and field applications: half-century studies. *J Pet Sci Eng* 142:85–100. <https://doi.org/10.1016/j.petro.1.2016.01.023>
 19. Saper MMM, Adam AAM, Bashar AAAS, Ali AAHAA (2018) A computer program for excess water production diagnosis case study- Heglig Oil Field- Sudan
 20. Sheng JJ, Leonhardt B, Azri N (2015) Status of polymer-flooding technology. *J Can Pet Technol* 54:116–126. <https://doi.org/10.2118/174541-pa>
 21. Tarek, A. (2016). *Reservoir Engineering Handbook (Fifth)*. Oxford, UK: Gulf Professional Publishing.
 22. Thakur, G. d. (1998). *Integrated Petroleum Reservoir Management A Team Approach*. Oklahoma: PennWell Publishing Co.
 23. Vipin Gupta, Petroleum Development of Oman; Saadi Faisal ; Petroleum Development of Oman, Abdul Aziz Belushi, Petroleum development of Oman (2009). *Active Water Flood (Pattern) Management Through Modern Online Production Data Base Systems Using Classical Techniques: A Case Study On Heavy Oil Fields In South Oman*
 24. Yu W, Lashgari H, Sepehrnoori K (2014) Simulation study of CO₂ Huff-n-Puff process in Bakken tight oil reservoirs. In: and others (ed) *SPE Western North American and Rocky Mountain Joint Meeting*, Denver, Colorado, SPE, vol SPE-169575-MS