

## DAFTAR RUJUKAN

- Adam, N. J., & Charrier, T. (1985). *Drilling Engineering, A Complete Well Planning Approach*.
- Al Rubaii, M. M. (2018). A new robust approach for hole cleaning to improve rate of penetration. *Society of Petroleum Engineers - SPE Kingdom of Saudi Arabia Annual Technical Symposium and Exhibition 2018, SATS 2018, April 2018*. <https://doi.org/10.2118/192223-ms>
- Baker Hughes. (2006). Drilling Fluids Reference Manual. *Reference Manual*, 1–775.
- Bieler, R. (1990). *Selecting a Drilling Fluid*. July, 832–834.
- Bourgoyne, J. A. T., Keith, K. M., Martin, E. C., & F.S., Y. J. (1986). *Applied Drilling Engineering SPE* (p. 500). <https://store.spe.org/Applied-Drilling-Engineering-Digital-Edition-P576.aspx>
- Busahmin, B., Saeid, N. H., Alusta, G., & Zahran, E. S. M. M. (2017). Review on hole cleaning for horizontal wells. *ARP Journal of Engineering and Applied Sciences*, 12(16), 4697–4708.
- Busahmin, B., Saeid, N. H., Hasanah, U., Hj, B., & Alusta, G. (2017). *Analysis of Hole Cleaning for a Vertical Well*. 4. <https://doi.org/10.4236/oalib.1103579>
- Caenn, R., & Chillingar, G. V. (1996). Drilling fluids: State of the art. *Journal of Petroleum Science and Engineering*, 14(3–4), 221–230. [https://doi.org/10.1016/0920-4105\(95\)00051-8](https://doi.org/10.1016/0920-4105(95)00051-8)
- Dr. Ir. Rudi Rubiandini R.S., I. (2009). *Teknik Pemboran* 1. 417–444.
- Exlog. (1985). *Theory and Application of Drilling Fluid Hydraulics* (Vol. 4, Issue 1).
- Guo, B., & Liu, G. (2011). Applied drilling circulation systems: Hydraulics, calculations and models. In *Applied Drilling Circulation Systems: Hydraulics, Calculations and Models*. <https://doi.org/10.1016/C2009-0-30657-1>
- Herianto. (2021). *Optimization Rate of Penetration in Directional Drilling with Adjustable Bit Rotating and Hydraulic Hole Cleaning*. 9(5). <https://doi.org/10.14738/aivp.95.11097>

- Herianto, & Subiatmono, P. (2021). *Teori dan Aplikasi Pemboran Berarah Pada Sumur Minyak dan Gas*.
- Julikah, J., Rahmat, G., & Wiranatanegara, M. B. (2021). Subsurface Geological Evaluation of the Central Sumatra Basin in Relation to the Presence of Heavy Oil. *Scientific Contributions Oil and Gas*, 44(1), 65–81. <https://doi.org/10.29017/scog.44.1.491>
- Mahmoud, H., Hamza, A., Nasser, M. S., Hussein, I. A., Ahmed, R., & Karami, H. (2020). Hole cleaning and drilling fluid sweeps in horizontal and deviated wells: Comprehensive review. *Journal of Petroleum Science and Engineering*, 186, 106748. <https://doi.org/10.1016/j.petrol.2019.106748>
- Okon, A. N., Agwu, O. E., & Udoh, F. D. (2015). Evaluation of the *cuttings* carrying capacity of a formulated synthetic-based drilling mud. *Society of Petroleum Engineers - SPE Nigeria Annual International Conference and Exhibition, NAICE 2015, September*. <https://doi.org/10.2118/178263-ms>
- Rabia, H. (2002). *Well Engineering & Construction Hussain Rabia*. 1 to 789.
- Subraja, T., Lestari, L., Husla, R., Apriandi, R. R. W., & Yasmaniar, G. (2022). *Analisa Pengangkatan Cutting Menggunakan Metode CCI,CTR, Dan CCA Pada Sumur T Trayek 17 1/2"*. XI(1), 6–11.
- Texaco, C. (2002). *The Chevron Texaco and BP Drilling Fluid Manual*.
- Wastu, A. R. R., Hamid, A., & Samsol, S. (2019). The effect of drilling mud on hole cleaning in oil and gas industry. *Journal of Physics: Conference Series*, 1402(2). <https://doi.org/10.1088/1742-6596/1402/2/022054>