

## DAFTAR RUJUKAN

- Ahmed, Tarek & Meehan, D. N. “*Advanced Reservoir Management and Engineering*”. Texas: Gulf Mexico, Professional Publishing. Jordan Hill, Oxford, Chapter 6 (P. 541-586), 2012
- Alhuthali, A., Oyerinde, A., & Datta-Gupta. 2006. “*Optimal Waterflood Management Using Rate Control*”. Society of Petroleum Engineers.
- Clark, R. A., Karmi, H., Al-Ajmi, M. F., & Lantz, J. R. 2007. “*Pattern Balancing and Waterflooding Optimization of a Super Giant*”, International Petroleum Technology Conference.
- Benjamin, W. J. (2007). Working together to grow libraries in developing countries. In *Cardiovascular Imaging* (Vol. 27, Issue 7). <https://doi.org/10.1016/B978-1-4160-5009-4.50004-2>
- Edition, T. (1993). Reservoir Engineering. In *Proceedings - SPE Annual Technical Conference and Exhibition: Vol. Sigma*. <https://doi.org/10.1201/9781003100461-3>.
- El-Khatib, N. A. F. 2001. “*The Application of Buckley Leverett Displacement to Waterflooding in Non-Communicating Stratified Reservoir*”, Society Of Petroleum Engineers.
- Erfando, T., Rita, N., & Marliaty, T. (2017). Optimasi Laju Injeksi Pada Sumur Kandidat Convert to Injection (CTI) di Area X Lapangan Y. *Journal of Earth Energy Engineering*, 6(2), 25–35. <https://doi.org/10.22549/jeee.v6i2.992>
- Gomaa, S., Soliman, A. A., Nasr, K., Emara, R., El-Hoshoudy, A. N., & Attia, A. M. (2022). Development of artificial neural network models to calculate the areal sweep efficiency for direct line, staggered line drive, five-spot, and nine-spot injection patterns. *Fuel*, 317, 123564.
- Gorbunov, A. T., Surguchev, M., & Tsinkova, O. E. (1977). *Cyclic Waterflooding of Oil Reservoir*. Moscow: VNIIOENG Publication.
- Huang, J., Wu, J., Pan, G., Li, H., & Shi, P. (2020). Study on Cyclic Water Injection of Offshore Weak Volatile Reservoir Considering Hysteris Effect. *Journal of Petroleum and Gas Engineering*, 1-7.

**DAFTAR RUJUKAN**  
**(Lanjutan)**

- Jr, C., & Forrest, F. (1971). Common Waterflood-Pattern Configurations. *Society of Petroleum*.
- Munoz, M. A., & Rivadeneira, M. V. (2016). Improved Oil Recovery Through Unsteady Waterflooding Conditions-Cyclic Waterflooding Application in Tiguino Field. *Society of Petroleum Engineers*.
- Pamungkas, J. (2011). *Pemodelan dan Aplikasi Simulasi Reservoir*. Yogyakarta.
- Rose, S. C., Buckwalter, K. F., & Woodhall, R. J. (1989). The Design Engineering Aspects of Waterflooding. *Society of Petroleum Engineers*.
- Rukmana, D. (2013). *Simulasi Reservoir*. Dinas Pengembangan Lapangan SKK Migas.
- Saleh, N., Al-Shuaib, M., Chetri, H., & Al-Zaabi, H. (2019). Cyclic Water Flood for Enhanced Injection Efficiency & Reduced Water Re-circulation in Sabiriyah Mauddud, North Kuwait. *Society of Petroleum Engineers*.
- Satter, A., & Iqbal., (2016). Reservoir Engineering The Fundamentals, Simulation, and Management of Conventional and Unconventional Recoveries. Elsevier Inc. Chapter 15 (Page 247 – 287)
- Serrano, C. M., Sarma, P., & Gutierrez, F. (2020). Evaluation of A Cyclic Water Injection Program Using A Combination of Artificial Intelligence and Reservoir Physics. *Society of Petroleum Engineers*.
- Shehata, A. M., Alotaibi, M. B., & Nasr-El-Din, &. (2014). Waterflooding in Carbonate Reservoirs: Does the Salinity Matter. *Society of Petroleum Engineers*.
- Thakur, Ganesh C. 2020. “*Integrated Petroleum Reservoir Management*”. Chapter 6. hal 103 - 105, Chapter 8 halaman 155 – 158.
- Thakur, Ganesh C. (1994). *Integrated Petroleum Reservoir Management*. Rio: Pennwell book.
- Vittoratos, S. (2013). *VRR < 1 is Optimal for Heavy Oil Waterfloods*. United Kingdom: SPE Offshore Europe Oil and Gas Conference and Exhibition.
- Xue, J. F. (2001). *Improved Oil Recovery Pilot Studies in Northern Development District of XSG Oilfield*. Beijing: Petroleum Industry Press.