

DAFTAR PUSTAKA

- Alhanati, F.J.S.: “*Bottomhole Gas Separation Efficiency in Electrical Submersible Pump Installations,*” PhD dissertation, The University of Tulsa, Tulsa, OK (1993).
- Amao, Matthew. 2014. “*Electrical Submersible Pumping (ESP) Systems By Components and Operating Mechanism*”.
- Arpandi, dan Patmosukismo, S. 1975. “*The Cibulakan Formation as One of The Most Prospective Stratigraphic Unitsin The Northwestjava Basinal Area*”. IPA Proceeding. Vol 4th Annual Convention. Jakarta.
- Beggs, H. D. (2003). *Production Optimization Using Nodal Analysis*, Tulsa, Oklahoma.
- Brown, K.E. (1977). *The Technology of Artificial Lift Methods* (Vol. 1). Tulsa, Oklahoma; PenWell Publ. Co
- Brown, K.E. (1980). *The Technology of Artificial Lift Methods* (Vol. 2a). Tulsa, Oklahoma; PenWell Publ. Co
- Centrilift, “*9 Step Sizing ESP Design*”,1997.
- Dunbar, C. E. 1989. *Determination of Proper Type of Gas Separator*. SPE Microcomputer Users Group Meeting, Long Beach, California, USA, 15–17 October.
- Gresko, M., Suria, C., and Sinclair, S.,1995, *Basin evolution of the Ardjunarif system and its implications or hydrocarbon exploration, offshore Northwest Java, Indonesia*: Proceedings of the Twenty Fourth Annual Convention Indonesian Petroleum Association, v. , p. 147-161.
- Imam W. Sujanmo,(1995). *Electrical Submersible Pump*, Pabelokan.
- Kumar, A. (2020). *Artificial lift Selection Criteria for Optimum Efficiency Reservoir Types & Limitations*. Telesto Energy. Retrieved from telestoenergy.com.

DAFTAR PUSTAKA

(Lanjutan)

- Lea, J. F., Turpin, J. L., and Bearden, J. L. 1986. *Correlation of Performance Data for Electric Submersible Pumps With Gas-Liquid Flow*. Proc., 33rd Annual Southwestern Petroleum Short Course, Lubbock, Texas, USA April, 267–281.
- Lea, J. F., & Nickens, H. V. 1999. "Selection of artificial lift". Kuala Lumpur. Society of Petroleum Engineers.
- Nugrahanto, Kuntadi, and Noble, R. A., 1997, *Structural control on source rock development and thermal maturity in the Ardjuna Basin, offshore northwest Java, Indonesia*, in Howes, J. V. C., and Noble, R. A., eds., Proceedings of an International Conference on Petroleum Systems of SE Asia & Australasia: Indonesian Petroleum Association, p. 631-653.
- Noble, R.A., Pratomo, K.H., Nugrahanto, K., Ibrahim, A.M., Prasetya, I., Mujahidin, N., Wu, C.H. and Howes, J.V.C., 1997. *Petroleum systems of northwest Java, Indonesia*.
- Pankaj, P., Patron, K. E., & Lu, H. (2018, September). *Artificial lift selection and its applications for deep horizontal wells in unconventional reservoirs*. In Unconventional Resources Technology Conference, Houston, Texas, 23-25 July, 2018.
- Pulunggono, A., dan S. Martodjojo, 1994, *Perubahan tektonik Paleogen dan Neogen merupakan peristiwa tektonik terpenting di Jawa*, Proceeding geologi dan geoteknik Pulau Jawa sejak akhir Mesozoik hingga Kuarter., h. 37-50.
- Reksalegora, S. W., Kusumanegara, Y., & Lowry, P. (1996). *A depositional model for the Main Interval, Upper Cibulakan Formation: Its implications for reservoir distribution and prediction*, ARII ONWJ. In Indonesian Petroleum Association, Proceeding 25th Annual Convention (pp. 163–173).

DAFTAR PUSTAKA (Lanjutan)

- Satyana, A. H., Erwanto, E., & Prasetyadi, C. (2004). *Rembang-Madura-KangeanSakala (RMKS) Fault Zone, East Java Basin : The Origin and Nature of a Geologic Border*. Indonesian Association Geologist 33rd Annual Convention (p. 4). Bandung: Indonesian Association Geologist.
- Takacs, G, *Electric Submersible Pump Manual*, 2nd ed., Oxford, UK, 2019.
- Turpin, J. Lea, J. and Bearden, J. "Gas-Liquid through Centrifugal Pumps-Correlation of Data". Proceeding of the Third International Pump Symposium (1986). 13-20.
- Waring, Burney. 2000. "Electric Submersible Pump". Shell International Exploration and Production B.V.
- Zein El Din Shoukry, A., Soltys, T. W., Bettenson, J., & Ariza, G.. *First Successful Installation of Progressing Cavity Pump System in an Oil Well at the Kingdom of Saudi Arabia*. In International Petroleum Technology Conference. International PetroleumTechnology Conference Dhahran Saudi Arabia 13-15 January, 2020.
- Zhao, K., Tian, W., Li, X., & Bai, B. (2018). *A physical model for liquid leakage flow rate during plunger lifting process in gas wells*. Journal of Natural Gas Science and Engineering.
- _____, "Product Catalog – REDA Schlumberger, Indonesia, 2017.