

CALCULATION AND ANALYSIS RADIUS DRAINAGE FOR DEVELOPMENT OF BETUNG FIELD WELLS JAMBI SUB-BASIN- SOUTH SUMATERA

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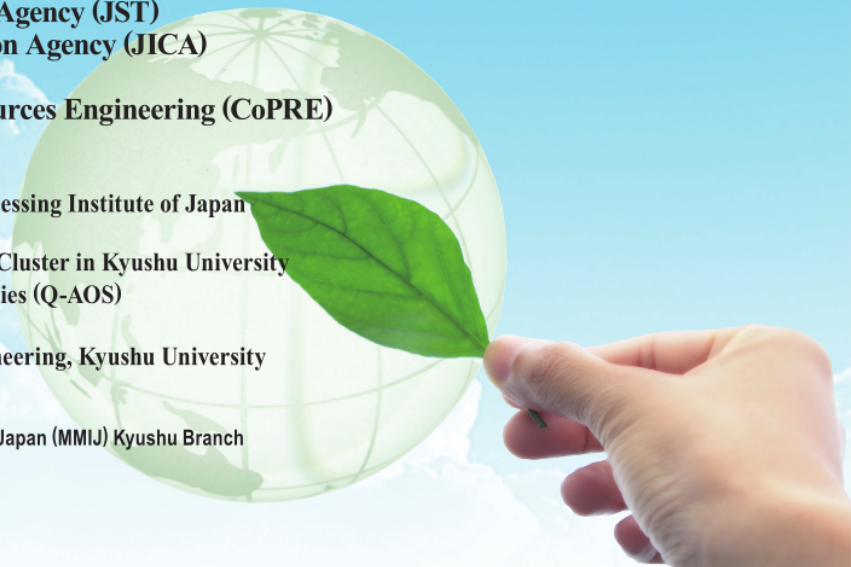
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**International Symposium on
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Greetings from Cooperative International Network for Earth Science and Technology (CINEST)

We are facing with global environmental problems with problems on resources depletion at behind. In particular, the rapid increases in mineral resources and energy consumptions have cast a shadow over the sustainability of human activities. The CINEST was founded in 2008 to enhance cooperative studies and activities by young researchers and engineers, because their boldly tackles must be keys and absolute foundation to solve problems found on the earth, especially in Asia and Africa. I would like to emphasize to young researchers that performing research "by hand" rather than "by manual" may develop their potential to find new solutions.

This international symposium started from 2008 cooperating with The JSPS International Training Program during 2008 to 2012, supported by Mitsui-Matsushima Co., Ltd. from 2013 to 2020, and supported by Leading an Enhanced Notable Geothermal Optimization (LENGO) Project of Science and Technology Research Partnership for Sustainable Development (SATREPS) from 2021. The important objective of the symposium is strong networking of young researchers to enhance international collaboration to solve both of global and domestic problems on mineral resource and environment.

Finally, I would like to sincerely thank all of the organizations and participants, and believe the symposium will provide fruitful successes for all.

Welcome to "International Symposium on Earth Science and Engineering 2022."



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Dec. 1, 2022

9:00~ 9:05	Opening Session
9:05~ 9:40	Plenary Lecture I: Mining History and Engineering Education Development in Japan Koichiro Watanabe (Japan International Cooperation Agency, Japan)
9:40~ 10:15	Plenary Lecture II: Technospheric Mining of Critical and Strategic Metals from Mine Wastes and Anthropogenic Ores Richard Diaz Alorro (Curtin University, Australia)
10:15~ 10:40	Coffee Break
10:40~ 12:00	Technical Sessions I
12:00~ 13:00	Lunch
13:00~ 14:40	Technical Sessions II JPSRE Special Session
14:40~ 15:00	Coffee Break
15:00~ 16:20	Technical Sessions III
15:00~ 17:20	Advanced Research Network for Biohydrometallurgy of Double Refractory Gold Ore
16:20~ 16:40	Coffee Break
16:40~ 18:00	E-Poster Session

Dec. 2, 2022

9:00~ 10:20	Technical Sessions IV
10:20~ 10:40	Coffee Break
10:40~ 12:00	Technical Sessions V
12:00~ 13:00	Lunch
13:00~ 14:20	Technical Sessions VI
14:20~ 14:40	Coffee Break
14:40~ 16:00	Technical Sessions VII
16:00~ 16:20	Coffee Break
16:20~ 17:40	Technical Sessions VIII
17:40~ 18:10	Awards Ceremony* & Closing Session

* Best Papers, Best Presentations and Best Posters will be announced at the Awards Ceremony.

Contents

Paper No.	Authors	Paper Title	Page
Prenary I	Koichiro Watanabe	Mining History and Engineering Education Development in Japan	2
Prenary II	Richard Diaz Alorro	Technospheric Mining of Critical and Strategic Metals from Mine Wastes and Anthropogenic Ores	3
1	LY Panhavong, Sirisokha Seang, Kakda Kret, Kimhouy Oy, Kotaro Yonezu, Koichiro Watanabe Tola Sreu	Lithology, hydrothermal alteration, and ore characteristics of Area-1 in Koh Sla, Chhouk district, Kampot Province, southern Cambodia	6
2	Kimhak Neak, Kakda Kret, Tola Sreu, Chanmoly Or and Sirisokha Seang	Petrophysical and Petrographical Studies for Characterization of Reservoir Quality of Cambodian Offshore: A Case Study on the Khmer Basin in the Gulf of Thailand	12
3	Rahta HENG, Sopheap PECH, Sreymean SIO, Chandoeun ENG, Chanmoly OR	Organic Matter Identification of Black Shale in Phnom Khley, Bokor Formation, Kampot Province, Cambodia	16
4	Boeurn Chanmakara, Sirisokha Seang, Kakda Kret, Kotaro Yonezu, Koichiro Watanabe and Khin Zaw	Geology and Hydrothermal Alteration of Skam Deposit in Area 4, Phnom Sro Ngam Tenement, Chhouk District, Kampot Province, Cambodia	20
5	Lytheng THORNG, Chanmoly OR, Sopheap PECH, Sreymean SIO, Chandoeun ENG	Characteristics of Reservoir Properties of Bokor Formation, Kampot Province, Cambodia	26
6	Sreymean Sio, Chanmoly Or, Chandoeun Eng	Review of Sedimentary Basin Formation and Petroleum System of Khmer Basin, Offshore Cambodia	30

7	Sopheap Pech, Chanmoly Or, Ratha Heng, and Chandoeun Eng	Identification of Depositional Environment of Sediments in Kampong-Som basin, Southern Part of Cambodia	35
8	Syafrizal, Syafrizal, Andy Yahya Al Hakim, Periska Rasma, Asti Sulastri	Geochemistry of Bangka Granite Related to The Occurrences of REEs: Case Study on Alluvial and Laterite Samples	40
9	Syafrizal, Akmal Yahya Hidayat, Wirandika Mayzzani Hadiana, Mirza Dian Rifaldi, and Periska Rasma	CHARACTERIZATION OF QUARTZ SAND IN BANGKA AND CENTRAL KALIMANTAN REGION AS RAW MATERIAL FOR SOLAR PANELS	46
10	Wanyonyi Edwin, Yonezu Kotaro, Akira Imai, Yokoyama Takushi and Kizito Opondo	Characterization of Amorphous Silica Scales at Flash Separators in the Olkaria Geothermal Field, Naivasha, Kenya	52
11	Ryunosuke Terashi, Saefudin Juhri, Shunsuke Miyabe, Eiki Watanabe, Kotaro Yonezu ¹ , Takushi Yokoyama	A preliminary experiment for development of a simple evaluation method of silica scale inhibitors	57
12	Kaito Arisato, Juhri Saefudin, Kotaro Yonezu Shunsuke Miyabe, Eiki Watanabe, and Takushi Yokoyama	The formation factors of silica scale from geothermal water with low silica concentration and near neutral pH	63
13	Saefudin Juhri, Kaito Arisato, Ryunosuke Terashi, Muhammad Istiawan Nurpratama, Agung Harijoko, Kotaro Yonezu, Takushi Yokoyama	Removal of Iron form Geothermal Water by Activated Carbon and its Effect on the Polymerization of Silicic Acid at Acidic pH	67
14	Eric O. Ansah	Mineral surface reactions controlling copper leaching in heaps	73

15	Yuika Kawazoe, Kazuma Kimura and Naoko Okibe	Waste Fe-sludge from the mine-water treatment plant as a promising adsorbent for As	79
16	Taiki Kondo & Naoko Okibe	Biotreatment of Mn/Zn-containing mine water	82
17	Idol Phann, Sae Yamamoto and Naoko Okibe	Selective dissolution of molybdenum and cobalt from spent hydrodesulfurization catalysts using amino acid	86
18	Daniyarov Berdakh, Gde Pandhe Wisnu Suyantara, Hajime Miki, Tsuyoshi Hirajima, Keiko Sasaki, Daishi Ochi, Yuji Aoki	Separation of enargite and chalcocite with H ₂ O ₂ oxidation treatment using flotation method.	89
19	Joshua B. Zoleta, Sanghee Jeon, Akuru Kuze, Ilhwan Park, Mayumi Ito, Naoki Hiroyoshi	Iron Oxide as Electron Mediator in Gold Cementation with Zero-Valent Aluminum in Gold-Copper Ammoniacal Thiosulfate Medium	92
20	Ilhwan Park, Taito Horii, Mayumi Ito, Naoki Hiroyoshi	Carrier magnetic separation to recover finely ground rare earth minerals: The effect of gravity separation as a pre-concentration step	96
21	Avellyn Shinthya Sari Ratih Hardini Kusuma Putri Esthi Kusdarini, Yudho Dwi Galih Cahyono, Melinda Makmara	VARIATION OF COPPER PRODUCT SIZE TO INCREASE USING HYDROMETALURGY METHOD	99
22	Naoya YAGUCHI, XIAODONG LIU, Tomoaki SATOMI and Hiroshi TAKAHASHI	Study on Relationship between Cone Index and Excavating Resistive Force for Excavation Acting on Excavator Bucket	102
23	Riku FUNAKI, Tomoaki SATOMI and Hiroshi TAKAHASHI	Fundamental Study on Evaluation of Soil Quality and Water Content for Hand-Guided Sludge Recovery Machine	108

24	Ryohei SUZUKI, Xiaodong Liu, Tomoaki SATOMI and Hiroshi TAKAHASHI	Study on relationship between cone index of sandy ground and excavating resistive force for excavation acting on the blade	112
25	Dyoh Try Saputra, Nuhindro Priagung Widodo, Ganda M. Simangunsong, Yudhidya Wicaksana, Taufiqullah, Ahmad Rohman	Analysis of Digging Forces on Laboratory Scale Excavator	118
26	Yoshio Udagawa Shuhei Saegusa	The Geotechnical Study on the Quantitative Evaluation Method of Geological Heterogeneity in Tunnel Face	122
27	Hiroto Hashikawa, Mao Pisith, Takashi Sasaoka, Akihiro Hamanaka, Hideki Shimada, Ulaankhuu Batsaikhan, and Jiro Oya	Research on Safety Pillar Width in Longwall Mining under Weak Geological Condition by means of Numerical Simulation	126
28	Ulaankhuu Batsaikhan, Phanthoudeth Pongpanya, Munkhzorig Enkhdelger, Takashi Sasaoka, Hideki Shimada and Ian Krop	The Study of The Correlation Between Gate Road Direction and In-Situ Major Horizontal Stress in Steeply Dipping Underground Coal Mining	132
29	Yuichiro Aragane, Ulaankhuu Batsaikhan, Takashi Sasaoka, Akihiro Hamanaka, Hideki Shimada	Numerical Study on Underground Development from Open Pit Mining at the Naryn Shukhait Mine in Mongolia	136
30	Yuma Ishii, Akihiro Hamanaka, Ken-ichi Itakura, Takashi Sasaoka, Hideki Shimada, Jun-ichi Kodama, and Gota Deguchi	Study on AE Generation from Subbituminous Coal and Lignite in Coal Heating Experiments	139
31	Ichhuy Ngo, Liqiang Ma, Jiangtao Zhai, Yangyang Wang and Tianxiang Wei	Mechanical Properties and Microstructural Evolution of High-Volume Fly Ash Backfill Material Catalyzed Using CO ₂	143

32	Yongjun Wang, Qian Zheng, Wei Dong, Jinfeng Meng, Huixin Chen, Hemeng Zhang, Yuichi Sugai, Xiaoming Zhang, Kyuro Sasaki	Dynamic Correlation between Surface CO ₂ Flux and Goaf Spontaneous Combustion of Haizhou Open-pit Coal Mine	148
33	Hemeng Zhang, Jiafeng Fan, Zhiyu Zhang, Yongjun Wang, Fangwei Han, Zhanming Zhang, Xiaoming Zhang, Yuichi Sugai, Kyuro Sasaki	Numerical simulations on coal spontaneous combustion in the gob of U-type ventilation considering the aging effect	153
34	Kotaro SHINOZAKI, Tatsuya WAKEYAMA and Jun NISHIJIMA	Agent-based Model Analysis on the Consensus Building of Geothermal Development from the Viewpoint of Individual Rationality	157
35	Marietta W. Mutonga, Yasuhiro Fujimitsu	Geochemistry of discharged fluids from production well MW-20B Menengai Geothermal Field, Kenya	162
36	Philip Omollo , Jun Nishijima	Analysis of the Olkaria geothermal reservoir Internal structure from 3D gravity models	168
37	Bett Gilbert, Fujimitsu Yasuhiro	Analytical description of the production decline at the Olkaria East geothermal field, Naivasha Kenya	174
38	Deo Danava, Simon Heru Prasetyo and Ridho Kresna Wattimena Institut Teknologi Bandung, Indonesia	Determination of the Height and Width of the Collapse Zone for Shallow Tunnels	182
39	Danu Putra, Tri Karian and Budi Sulistianto	Stope Dimension Optimization in Marginal Vein Deposits using the Stope Optimizer and Hill of Value (HoV) Principle	187
40	Ali Husain TAHERDITO, Budi SULISTIANTO, Tri KARIAN, Nuhindro Priagung WIDODO, Akhmad Ardian KORDA	Geotechnical Analysis of Development Tunnel Stability At Longwall Mine In East Kalimantan	193

41	Devi Kamaratih, Nuhindro Priagung Widodo, Thedy Senjaya, and Ridho Kresna Wattimena	Experimental and Analytical Study of The Water Phreatic Level on The Stability of Laboratory Scale Dam Using Slide2 Software	199
42	Syani Liffa SUCI, Tri KARIAN, Simon Heru PRASSETYO, and Budi SULISTIANTO	Heap Leach Stability Analysis using PFC2D	205
43	Francis Kwaku Darteh, Gifty Ampiah Annobil, Alex Kwasi Saim, Patience Anna Cann, Grace Ofori-Sarpong	Assessing the Efficiency of a Two-Stage Chemical-Biological Oxidation on a Double Refractory Gold Concentrate	209
44	Didi X. Makaula, Kojo T. Konadu, Mariette Smart, Elaine Opitz, Susan T. L. Harrison, Keiko Sasaki	Impact of the carbonaceous matter composition on sequential bio-pretreatment of South African double refractory gold ore (DRGO)	213
45	Cindy, Hirofumi Ichinose and Keiko Sasaki	Multiple Additions of Laccase-Mediator System in Sequential Treatment of Double Refractory Gold Ore	216
46	Diego M. Mendoza, Hirofumi Ichinose and Keiko Sasaki	GC-MS Characterization of Organic Compounds in Different Carbonaceous Gold Ores after Sequential Extraction	218
47	Ikumi Suyama, Kojo Twum Konadu Yuji Aoki and Keiko Sasaki	Improvement of gold extraction by thiourea leaching of double refractory gold ore from aspects of ore pretreatments and leaching conditions	222
48	Kojo T. Konadu, Keiko Sasaki	Effect of additives on gold extraction by cysteine	224
50	Yuya Nakamura, Kotaro Yonezu, Akira Imai, T. Tindell, Syafrizal	Geochemical and mineralization characteristics of Toguraci gold deposit in Halmahera Island, Indonesia	226

52	Hiroto Hiroto, Kotaro Yonezu, Takushi Yokoyama	Effect of redox condition on the precipitation of Fe oxide/hydroxide in the presence of silicic acid	232
53	Shunnosuke Omachi, Kotaro Yonezu, M. Rosana, Akira Imai	Mineralogical Characteristic of the Heavy Sulfide Zone at the Grasberg Porphyry Cu-Au Deposit, Papua, Indonesia	238
54	Michitaka Aruga, Akira Imai and Kotaro Yonezu	Geochemical modeling of boiling phenomenon in low sulfidation epithermal gold deposits	242
55	Kazuki Kohama, Tatsuo Nozaki, Samuel Morfin, Kazuhiko Shimada, Yutaro Takaya, Jun-ichiro Ishibashi, Keiko Hattori and Kotaro Yonezu	Geochemical composition and occurrence of gold in sulfide ores at the Higashi-Aogashima Knoll Caldera hydrothermal field	246
56	Onameditse L. Seaba and Akira Imai	Nature of ore-forming fluid and formation conditions of the Tau gold deposit, Tati Greenstone Belt, Botswana	252
58	Lisbeth Herrera, Kotaro Yonezu, Akira Imai and Kelym Martinez	Mineralogical analysis of drilling cuttings from geothermal well N1, El Hoyo-Monte Galán geothermal area, central western Nicaragua.	258
59	Rita Gorata Ngwanaotsile, Akira Imai, Kotaro Yonezu and Jacob Kaavera	Characterization of gold mineralization in the Kraaipan Greenstone Belt, Southern Botswana	262
60	Elian Mukti Prabowo, Nazwa Khoiratun Hisan, Sugeng Widada, Ediyanto	Geology And Study of Sandstone Provenance Jaten Formation, Pandean and Surrounding Area, Dongko District, Trenggalek Regency, East Java	267

61	Joan Atieno Onyango, Takashi Sasaoka, Hideki Shimada and Akihiro Hamanaka	A Methodology for Slope Stability Analysis in Karst-Prone Rock Mass using Random Number Generator and Finite Element Analysis	273
62	Yifei ZHAO, Hideki SHIMADA, Takashi SASAOKA, Akihiro HAMANAKA	Simultaneous stochastic optimization study of open pit mining complex under uncertainty	279
63	Auaradha Shukura Muji, Ganda Marihot Simangunsong, and Ridho Kresna Wattimena	Selection of Blasting Design using AHP-TOPSIS	283
64	Masato Takeuchi, Yoshiaki Takahashi, Takashi Sasaoka, Akihiro Hamanaka, Hideki Shimada, Shiro Kubota, Tei Saburi	Fundamental Research on Dynamics Failure of Concrete with Steel Reinforcement near Free Surfaces	288
65	Erni Imawati, Avellyn Shinthya Sari and Faath Ghifary Radlia Widodo	Determination of Stress Orientation of Fracture Using Rosette Diagram, Case Study of Umbulrejo Village, Ponjong District, Gunungkidul Regency, Special Region of Yogyakarta	292
66	Muoy Yi HENG, Saranyu HENG, Chandoeun ENG and Frederic NGUYEN	Quality assurance of Concrete pile using Cross-hole Sonic Logging and Soil Profile	295
67	Aisyah Indah Irmaya, Basuki Rahmad, Deddy Kristanto, Aris Buntoro	CALCULATION AND ANALYSIS RADIUS DRAINAGE FOR DEVELOPMENT OF BETUNG FIELD WELLS JAMBI SUB-BASIN-SOUTH SUMATERA	300
68	Meakh Sovanborey, Yuichi Sugai	Preliminary Investigation on Impacts of Temperature, Pressure, Viscosity, and Solubility on Expansion of CO ₂ -based Foamy Bitumen	304

69	Yuto Noguchi, Chitiphon Chuaicham and Keiko Sasaki	Factors improving the photocatalytic activity in Fe-doped hydroxyapatite derived from blast furnace slag	308
70	Kaiqian Shu, Chitiphon Chuaicham, Yuto Noguchi, Keiko Sasaki	Hydrothermal synthesis of Fe-doped hydroxyapatite from converter slag toward photodegradation of xanthate and reduction of Cr(VI) under visible-light irradiation	310
71	Takumi Inoue, Chitiphon Chuaicham and Keiko Sasaki	Synthesis and characterization of g-C ₃ N ₄ / converter slag photocatalyst composites for hydrogen production	312
72	Ryoji Ogi, Gde Pandhe Wisnu Suyantara, Hajime Miki, Tsuyoshi Hirajima, Keiko Sasaki, Yuji Aoki, Daishi Ochi	Study on the Effect of Sodium Metabisulfite on Selective Flotation of Chalcopyrite and Molybdenite with Seawater	314
73	Anggi Simanullang, Irwan Iskandar, Andy Yahya Al Hakim	Analysis of Mineralogy in the Determination of Hydrothermal Alteration Zone in the Field of Geothermal Patuha, Ciwidey, Bandung	316
74	Chheng Kim, Kakda Kret, Sirisokha Seang, Sitha Kong, Chanmoly Or, Kimhouy Oy, Jaydee Ammugauan, Kimhak Neak, Tola Sreu	Lithological Analysis of Koh Nheak, Mondulkiri Province Using Landsat-8 OLI and ASTER	320
75	Chheuy Pothsma, Kakda Kret, Sirisokha Seang, Sitha Kong, Chanmoly Or, Reaksmey Kry, Kimhouy Oy, Chan Chhayo, Tola Sreu, Sokeang Hoeun, Seangleng Hoeun, Chanmaly Chhun, Kimhak Neak	Hydrothermal Alteration Mineral Mapping by Integrating of ASTER and Landsat-8: A case study in Phnom Peam Louk, Kompong Chhang Province, Southwest Cambodia	326

76	Arie Naftali Hawu Hede, Syafrizal, Mohamad Nur Heriawan, Lina Kusumawati, and Muhammad Alif Ikhsan	Mapping the Distribution of Cassiterite-Associated Minerals Using a High-Resolution Optical Satellite Image	332
77	Jovian Addo Putra, Mohamad Nur Heriawan, Agus Haris Widayat	Geostatistical Drill Hole Spacing Analysis for Coal Resource Evaluation in the South Sumatra Basin, Indonesia	338
78	Siwi Adwitiya Hadi, Firly Rachmadya Baskoro, Aryo Prawoto Wibowo, Fadhila Achmadi Rosyid	Proposed Domestic Coal Price in Indonesia considering Supply and Demand Factors by using System Dynamics Method	343
79	PHUNG QUOC HUY	The Role of Coal in the Asia-Pacific Region During the Transitional Period	347
80	Basuki RAHMAD, Yody RIZKIANTO Mochamad Ocky Bayu NUGROHO, Sugeng RAHARJO, EDIYANTO, Rozi Kurnia RUSANDI	Coal Facies of Coal Deposit, Tekorejo-Buay Madang Area, OKU Timur Districs, South Sumatra, Indonesia.	352
81	Mustiatin, Irwan Iskandar, Komang Anggayana, I Ketut Ariantana, Suryantini, Sudarto Notosiswoyo	An Overview on Bali's Largest Volcanic Lake: Detecting the Source of Lake Water Using Surface Hydrogeochemical Approach	358
82	I K Dwika Paramananda, Rudy Sayoga Gautama, Ginting Jalu Kusuma, Sendy Dwiki, Sonny Abfertiawan, Abie Badhurahman, Firman Gunawan and Lionie C Butarbutar	Modeling of Acid Mine Drainage Treatment Development for Mine Closure (Case Study: ON2 Area, Lati Mine Operation, Berau Coal)	363
83	Soshi Torigoe, Akihiro Hamanaka, Hideki Shimada, Takashi Sasaoka, Shinji Matsumoto	Reduction of Acid Mine Drainage Generation with Reduction of Oxygen Concentration	369

84	Petra Adinda Tanaya Wiyadi, Nuhindro Priagung Widodo, Ahmad Ihsan, and Fadli Zaka Waly	Numerical Simulation Study of Controlling Air Temperature and Humidity Affected by Mechanical Equipment Heat Load at Underground Gold Mine	373
85	Takaaki Kunimasu, Kazuki Sawayama, Tatsunori Ikeda, Takeshi Tsuji	Relationship between ice content rate and elastic wave velocity of lunar regolith simulant based on digital rock physics	379
86	Tomoki UCHIGAKI, Takeshi TSUJI and Tatsunori IKEDA	Estimation of subsurface structure and utility of Lunar Active Seismic Profiling System (LASP)	383
87	Sak SYN and Chandoeun ENG	Seismic Data Interpretation for Hydrocarbon-Bearing Zones in Northern Tonle Sap Sedimentary Basin, Onshore Cambodia	387
88	Tina THARN, Chandoeun ENG, and Sreymean SIO	Study of geological structure evolution by 2D seismic data and paleo-stress in Western Tonle Sap sedimentary basin, Cambodia	393
89	Shuto Takenouchi, Takeshi Tsuji, Kazuya Shiraishi, Yasuyuki Nakamura, Shuichi Kodaira, Gou Fujie, Kota Mukumoto	BSR-derived heat flow distribution by automated velocity analysis in the Nankai Trough, Japan: Interpretation of spatial high heat flow variation caused by geological features	400
90	Maryadi Maryadi, Evi Komala Sari, Ahmad Zarkasyi, and Hideki Mizunaga	Imaging the Geothermal System of Gunung Lawu Prospect Area Based on the Integrated Analysis of 3-D Magnetotelluric and Satellite Gravity Data	404

91	Brenda Ariesty Kusumasari, Koki Kashiwaya, Yohei Tada, Yudi Rahayudin and Katsuaki Koike	Mineral Assemblage Optimization in Multicomponent Geothermometry Computation for Reservoir Temperature Estimation with a Case Study of Patuha Field, Indonesia	408
92	Ilham Firmansyah, Irwan Iskandar and Mohamad Nur Heriawan	Analysis of Water Characteristics in Patuha Geothermal Field, Ciwidey, Bandung Regency	410
93	Jieling Wu and Mitsugu Saito	A Study on the Prediction of Post-Earthquake Municipal Road Recovery	415
94	Arif Widiatmojo, Youhei Uchida	Simulation of Ground Source Heat Pump Performance With Analytical Borehole Heat Exchanger Model	421
95	Shunsuke ZAIMA, Jun NISHIJIMA, Keigo KITAMURA and Yasuhiro FUJIMITSU	Deep hydrothermal system inferred from the MT and gravity survey in the Hohi geothermal area, Central Kyushu, Japan.	425
96	Masahiro Nakamichi, Keigo Kitamura, Jun Nishijima	Permeability Tests on Rock Cores under High Temperature and Pressure Conditions	429
97	Hideya Iizuka, Jun Nishijima	Elucidation of Low Temperature Hydrothermal System in Oita City	432
98	Moktar Bileh Awaleh, Jun Nishijima	Gravity data analysis and Interpretation in Arta geothermal prospect, Djibouti	436
99	Shimpei Nozaki	Development of 1D Occam Inversion Program for MT Method Using Apparent Resistivity and Phase Data	441

100	Fransiskus Xaverius Bimantara, Syafrizal, Arie Naftali Hawu Hede	Characteristics of Rare Earth Elements Enrichment in Surface Area of Wayang Crater, West Java, Indonesia	447
101	Leta Lestari, Ginting Jalu Kusuma, Abie Badhurahman, Sendy Dwiki, Rudy Sayoga Gautama, Salmawati	Various Spectral Indices for Identifying Mine Void using Sentinel 2 Image	454
103	Taishi Tsubokawa, Takahiro Esaki, Ronald Nguele and Yuichi Sugai	Development of carbon dioxide separation membranes using nanoparticles	457
104	Armitha Tiwik Pritayanti, Putri Rizka Sania	Pumping System Planning at an Open Mine at PT X Tambarangan Village, Tapin District, Tapin Regency, South Kalimantan	457
105	Herbert A. P. Silalahi, Ginting Jalu Kusuma, Abie Badhurahman, Rudy Sayoga Gautama, Sendy Dwiki, and Salmawati	Geochemical Modeling of Acid Mine Drainage Generation and Neutralization in Laboratory-Scaled Kinetic Test [using Mixing of Fly Ash and PAF Material	460
106	Yukun Liu, Naoki Hiroyoshi, Mayumi Ito, Ilhwan Park	Flotation of finely ground chalcopyrite in the presence of nanobubbles	464
107	Teti Indriati, Budi Sulistijo, Arie Naftali Hawu Hede and Mirza Dian Rifaldi	Preliminary Study of Land Movements in Talagasari Village, Ciamis, West Java, Indonesia, to Help the Local Community Conduct Independent Mitigation	466
108	Muhammad Anggara Imam Tantowi, Nurhindo Priagung Widodo, Tri Karian, Yudhidya Wicaksana and Taufiqullah	Prediction of Digging Force Using Artificial Neural Network	470

109	Anatasya Claresta, Simon Heru Prasetyo and Ridho Kresna Wattimena	Analysis of Support Pressure Requirement to Minimize Squeezing Potential in Deep Tunnels	474
110	Ganda M. Simangunsong & Asril Fitrabuana	Evaluation of the Use of Blast-induced Vibration Predictors in Open Pit Coal Mine	480
111	Mohamad Nur Heriawan, Rifki Andika, Fajar Djihad, Andy Yahya Al Hakim, Haeruddin	Spatial Distribution of Volcanic Products Based on Remote Sensing Analysis and Geophysical Survey at Southeastern Part of East Java, Indonesia	485
112	Sugeng Wahyudi and Tomohiko Abe	Nanobubble Technology for Accelerating Carbonation on Cement-based Material	491
113	Y. Ishikawa, A. Imai, K. Yonezu, T. Tindell, M. Rosana, E. Yuningsih	Mineralization and Characteristics of Ore-Forming Fluid in the Grasberg Porphyry Deposit, Papua, Indonesia	493

CALCULATION AND ANALYSIS RADIUS DRAINAGE FOR DEVELOPMENT OF BETUNG FIELD WELLS JAMBI SUB-BASIN-SOUTH SUMATERA

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ABSTRACT

The Betung Field consists of 4 reservoir layers, namely L-2, L-3, L-4 and L-5 with the production target of the Air Benakat Formation. Based on the calculation of reserves in 2017, L-5 has Original Oil In Place of 16,531.05 MSTB. In this layer the average production is 667.65 BOPD. This paper will discuss the analysis of the radius of the drain radius based on the calculation of reserves from reservoir data and production data where this analysis is one of the strategic factors in adding wells for the development of the Betung field.

This study uses a data processing methodology using Oil Field Manager (OFM) software. The output of data processing is the drain radius which is one of the strategies to determine the development of the next wells.

The AI-209 well has a drain radius of 155.11 meters and a cumulative production of 37184 barrels; The AI-210 has a drain radius of 209.94 meters and a cumulative production of 48233 barrels; The AI-211 has a drain radius of 310.83 meters and a cumulative production of 66488 barrels; The AI-213 has a drain radius of 181.33 meters and a cumulative production of 29499 barrels and the AI-214 has a drain radius of 255.93 meters with a cumulative production of 12500 barrels. The reference wells are located in the Southeast-South and South-Southwest directions which have a large enough drain radius (bubble map), indicating that this areas are good enough for the development of potential wells.

Keywords: Radius drainase, Comulative production, Reservoir data, Production data, Oil field Manager (OFM)

INTRODUCTION

Indonesia has a large potential for hydrocarbon basins, one of which is the South Sumatra basin (AQ Rabbani et al, 2018). It is estimated that there are 4.3 billion barrels of hydrocarbon reserves in this basin (Klett, 2000), which are still in the exploration and production stage (AA Prawoto et al, 2015). One of the production fields in the South Sumatra basin that is the focus of this research is the Betung Field. This field consists of 4 reservoir layers, namely L-2, L-3, L-4 and L-5 with the production target of the Air Benakat Formation. Based on the calculation of reserves in 2017, layer five (L-5) has Original Oil In Place of 16,531.05 MSTB (AI Irmaya et al, 2022). In this layer the average production is 667.65 BOPD. Based on the data above, this field is still very likely to be developed with the addition of further wells. The addition of a well requires in-depth analysis of integrated data including subsurface geology, reservoir and production characteristics. This paper will discuss the analysis of the radius of the drain radius based on the calculation of reserves from reservoir data and production data where this analysis is one of the factors in adding wells to the development of the Betung field.

Reserve is part of resources where the definition of resources is part of the total amount of oil and gas and associated substances from a reservoir that is estimated at a certain time and can be produced and added to future estimated reserves (Dadang R et al, 2011).

Calculation of reserves has several methods including volumetric method, monte carlo, material balance and decline curve. In this study, the calculation of reserves is carried out using the volumetric method

which includes the calculation of the amount of oil and gas in place with a combination of volumetric maps, petrophysical analysis and reservoir engineering.

Volumetric method formula:

$$N_i = 7758 \times V_b \times \phi \times \frac{1-S_{wi}}{B_{oi}} \quad (1)$$

Where:

- N_i : Initial volume of oil in place, STB
- V_b : Volume of reservoir rock, acre-ft
- ϕ : Average porosity, fraction
- S_{wi} : Average initial water saturation, fraction
- B_{oi} : Initial formation volume factor, bbl/STB

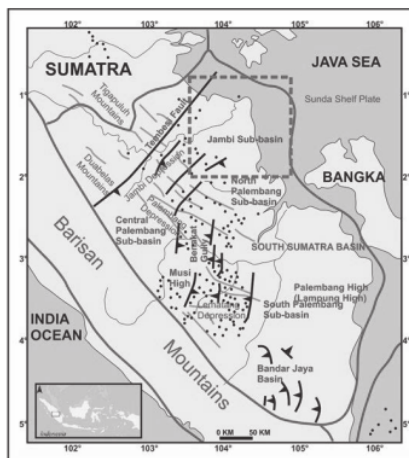


Fig. 1 ■■■■ Location of the Jambi Sub-Basin Research Area-South Sumatra Basin (Bishop, M. G. 2001)

METHODOLOGY

This study uses a data processing methodology using Oil Field Manager (OFM) software. The processed data is in the form of reservoir data, namely porosity, fluid saturation, formation volume factor and also production data. The output of data processing is the drain radius which is one of the strategies to determine the development of the next wells.

RESULTS AND DISCUSSION

The wells located in L-5 and which are the focus of research: AI-209, AI-210, AI-211, AI-213, AI-214, AI-217, AI-219, AI-220, AI- 221, AI-222. The position of these wells can be seen in Figure 2.

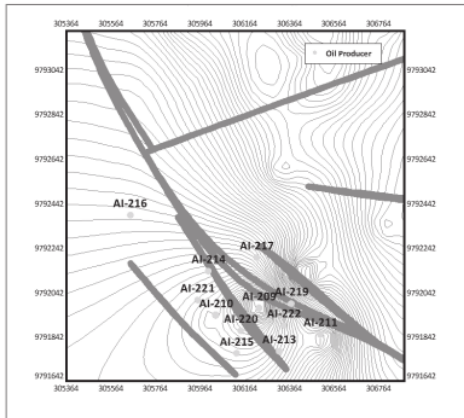


Fig 2. Location of L-5 wells

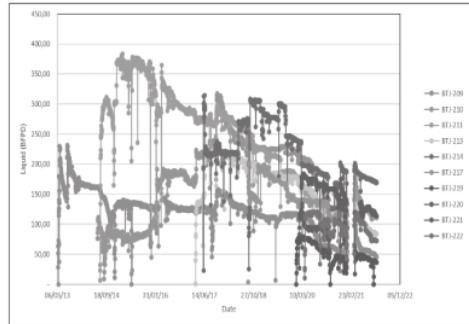


Fig 3. L-5 Production Performance

Table 1. Reservoir Data and Cumulative Production Data L-5

Wells	Np	h	Ø	Swi	Boi
	Bbl	m	Friksi	Friksi	Friksi
AI-209	37184	27.81	0.2322	0.5161	0.12
AI-210	48233	25.36	0.2564	0.6573	0.12
AI-211	66488	17.62	0.2493	0.6794	0.12
AI-213	29499	21.76	0.1906	0.5622	0.12

AI-214	12500	27.64	0.2024	0.9357	0.12
AI-217	1076	27.44	0.1876	0.9629	0.12
AI-219	4032	22.70	0.2535	0.3408	0.12
AI-220	10723	23.77	0.3023	0.3812	0.12
AI-221	346	14.13	0.1117	0.8225	0.12
AI-222	3513	30.75	0.3103	0.2813	0.12

Based on the data above, the calculation of the drain radius is carried out using the assumption reservoir formula in the form of a tank model. Calculation of the drain radius for Well AI-209:

$$N_i = 7758 \times V_b \times \phi \frac{1-S_{wi}}{B_{oi}}$$

$$V_b = A \times h$$

$$A = \frac{N_i \times B_{oi}}{7758 \times h \times \phi (1-S_{wi})}$$

$$A = \frac{371840.8 \times 1.22}{7758 \times 27.81 \times 0.23 (1-0.51)}$$

$$A = \frac{453644.8}{24315.022}$$

$$A = 18.6569 \text{ acre}$$

$$A = 18.6569 \times 43560 \text{ ft}^2$$

$$A = 812697.906 \text{ ft}^2$$

$$A = \pi r^2$$

$$r^2 = \frac{A}{\pi}$$

$$r^2 = \frac{812697.906}{3.14}$$

$$r^2 = 258820.98$$

$$r = \sqrt{258820.98} \text{ ft}$$

$$r = \frac{508.744}{3.281}$$

$$r = 155.11 \text{ m}$$

The following are the results of the calculation of the drain radius for the L-5 wells (Table 2.)

Table 2. Calculation of the L-5 Wells Drain Radius Calculation Results

Wells	Np Bbl	r m
AI-209	37184	155.11
AI-210	48233	209.94
AI-211	66488	310.83
AI-213	29499	181.33
AI-214	12500	255.93
AI-217	1076	105.11
AI-219	4032	46.72
AI-220	10723	70.23
AI-221	346	50.07
AI-222	3513	45.58

The distribution of the calculation of the drain radius (bubble map) based on data processing using Oil Field Manager (OFM) software can be seen in Figure 4.

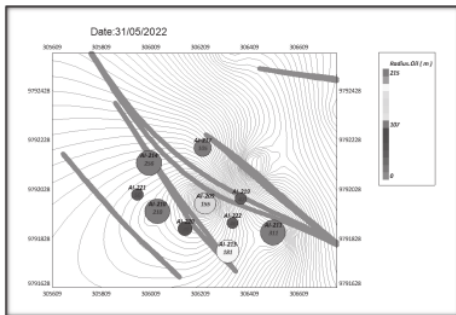


Fig. 4 Bubble Map of L-5 wells

The size of the Bubble map is influenced, among others, by the length of production time (Figure 3) and the quality of the reservoir. Based on the distribution of the bubble map in Figure 4, it shows that wells in the Southeast-South direction have a large enough drain radius so that these wells can be used as reference wells, namely AI-211 ($r = 310.83$ meters) and well AI-213 ($r = 181.33$ meters). This indicates that the reservoir in the Southeast-South area is quite good for the development of potential wells in the future in terms of the drain radius.

Likewise, the South-Southwest area, where reference wells AI-209 ($r = 155.11$) and AI-210 ($r = 209.94$ m) have large drain radius, so that the South-Southwest area also has a large reservoir potential. good for the development of potential wells in the future.

The distance or location of development wells needs to consider the drain radius (bubble Map) to find out how far the area has been taken/drained from the well

radius of 250 m (if there is no Drill Stem Test) and also to find out whether the bubble map is a the wells in the same layer are in contact with the adjacent wells, because if they are in contact, there is an indication that the production of the two wells affects each other.

Based on the guidelines from SKK Migas in the technical aspect subsurface – POD, where the P1 limit (proven reserve) based on the radius of the well is 1.5 x Investigation Radius from the DST results calculated using the Darcy formula and if there is no DST using a well radius of 250 m (Figure 5).



Fig 5. Distribution of Reserve Areas by Well Radius (Dadang Rukmana, Technical Aspect Subsurface, 2014)

The case study in the Betung L-5 field shows that several existing reference wells have a drain radius of more than 250 meters. This shows that the P2 well reserve has been proven so that it becomes P1.

The following are some scenarios for the coordinates of potential area development directions for further wells based on one of the field development strategies using drain radius:

- Well 1 (X: 306471.398325, Y: 9791720.748063)
- Well 2 (X: 306072.637820, Y: 9791842.369060)
- Well 3 (X: 305885.445402, Y: 9792094.687247)

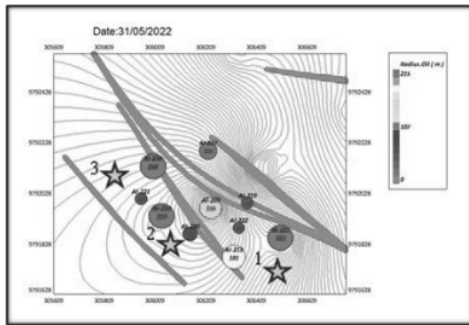


Fig.6 ★ Scenario of the location of the next development wells

CONCLUSION

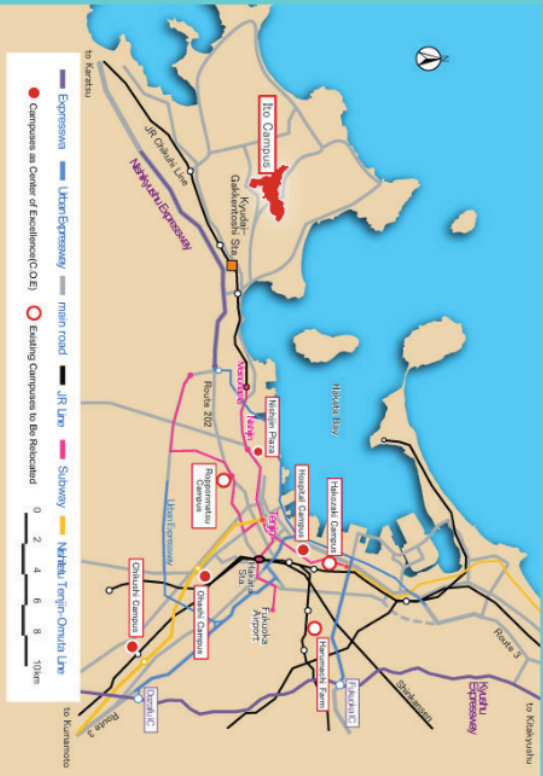
Based on the results of calculations and analysis of the drain radius of the L-5 wells in Betung Field, it can be concluded:

1. The L-5 wells in Betung Field which are used as references based on the calculation of the drain radius are AI-209 well; AI-210; AI-211; AI-213 and AI-214.
2. The AI-209 well has a drain radius of 155.11 meters and a cumulative production of 37184 barrels; The AI-210 has a drain radius of 209.94 meters and a cumulative production of 48233 barrels; The AI-211 has a drain radius of 310.83 meters and a cumulative production of 66488 barrels; The AI-213 has a drain radius of 181.33 meters and a cumulative production of 29499 barrels and the AI-214 has a drain radius of 255.93 meters with a cumulative production of 12500 barrels.
3. Based on the calculation of the drain radius, the wells located in the Southeast-South and South-Southwest directions have a large enough drain radius, indicating that the reservoir in the Southeast-South and South-Southwest area is good enough for the development of future potential wells.
4. Scenario the location of potential wells is at the coordinates:
Well 1 (X: 306471.398325, Y: 9791720.748063);
Well 2 (X: 306072.637820, Y: 9791842.369060);
Well 3 (X: 305885.445402, Y: 9792094.687247)

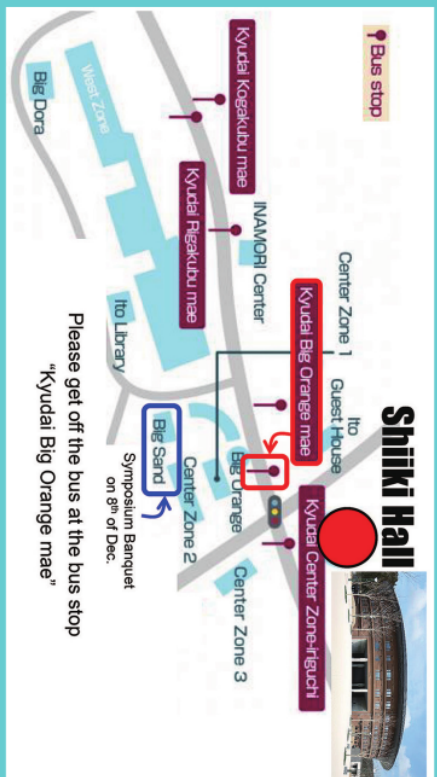
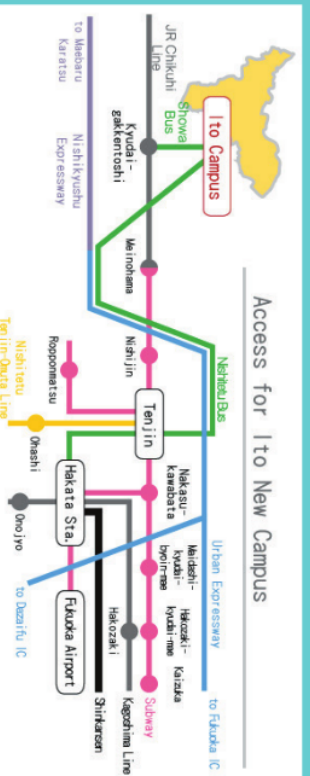
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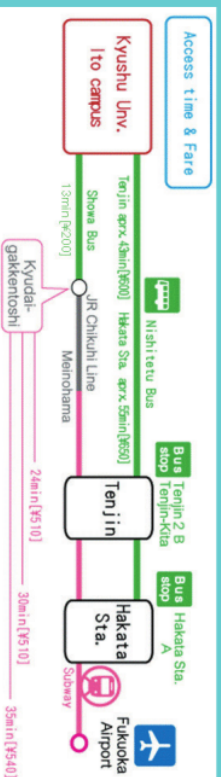
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