

## DAFTAR PUSTAKA

- Al-Kayiem, H. H., Zaki, N. M., Asyraf, M. Z., & Elfeel, M. E. (2010). Simulation of the cuttings cleaning during the drilling operation. *American Journal of Applied Sciences*, 7(6), 800–806.
- Bourgoyne, A. T. (1986). *Applied drilling engineering*. Society of Petroleum Engineers, Chapter 4, 113-183.
- Coussot, P., Bertrand, F., & Herzhaft, B. (2004). Rheological Behavior of Drilling Muds, Characterization Using Mri Visualization. *Oil & Gas Science and Technology-Revue De L Institut Francais Du Petrole - OIL GAS SCI TECHNOL*, 59, 23–29.
- Guan, Z., Liu, Y., Li, Q., Xu, Y., & Pang, H. (2015). Drilling hydraulic parameters design method under the limited circulating system bearing capacity condition. *Journal of Applied Science and Engineering*, 18(3), 303–308.
- Haryono, S. (2018). Optimasi Hidrolika Sumur “SH” Lapangan “U” Kalimantan Timur dengan Metode Bit Hydraulic Horse Power. *Jurnal Offshore: Oil, Production Facilities and Renewable Energy*, 2(2), 1-7.
- Haryono, S., & Widyawidura, W. (2016). Optimasi Hidrolika Sumur X Lapangan Bunyu Kalimantan Timur dengan Metode Bit Hydraulic Impact. *Jurnal Mekanika Dan Sistem Termal (JMST)*, 1(3), 87–91.
- Herianto. (2018). Optimization of Hydraulic Horsepower to Predict the Rate of Penetration. *American Journal of Physics and Applications*, 6(3), 63-75.
- Herianto, Subiatmono, P., & Sauman, M. (2001). Optimasi Hidrolika Pada Penggunaan Down Hole Mud Motor ( Dhmm ) Dengan Konsep Minimum Annular Velocity Untuk Pemboran Sumur-Sumur Berarah. *Proceeding Simposium Nasional Iatmi*, Yogyakarta, 3-5 Oktober.
- Kelessidis, V., Dalamarinis, P., & Maglione, R. (2011). Experimental study and

predictions of pressure losses of fluids modeled as Herschel–Bulkley in concentric and eccentric annuli in laminar, transitional and turbulent flows. *Journal of Petroleum Science and Engineering - J PET SCI ENGINEERING*, 77, 305–312.

Macpherson, J. D., Jogi, P. N., & Vos, B. E. (2001). Measurement of mud motor rotation rates using drilling dynamics. *Proceedings of the Drilling Conference, 1*, 226–235.

Maurer, W. C., McDonald, W. J., Nixon, J. D., & Wilson, L. W. (1977). *Downhole Drilling Motors: Technical Review*, Chapter 3, 28-33.

Neal J. Adams. (1985). *Drilling engineering : a complete well planning approach*. PennWell Pub. Co, Chapter 18, 678-739..

Novrianti, N., & Umar, M. (2015). Optimasi Hidrolika Lumpur Pemboran Menggunakan Api Modified Power Law Pada Hole 8½ Sumur X Lapangan Mir. *Journal of Earth Energy Engineering*, 4(2), 15–28.

Prawira, A. Y., & Rini, E. P. (2017). Size and configuration of mud motor drilling affects the optimum power outputs. *Engineering Solid Mechanics*, 5(2), 93– 102.

Prestone L. Moore. (1986). *Drilling Practices Manual*. Penn Well Publishing Company, Second Edition, Tulsa-Oklahoma Chapter 5 & 7, 108-176 & 247-290.

Rabia, H. (2002). *Well Engineering & Construction Hussain Rabia*. Entrac Consulting: Australia, Chapter 7-8, 197-235.

Rubiandini, Rudi. (2010). *Teknik Operasi Pemboran*. Jurusan Teknik Perminyakan, Institut Teknologi Bandung, Bandung, Chapter 6-11, 375-440.