

## DAFTAR PUSTAKA

1. American Petroleum Institute. 1993. *“Recommended Practice for Application of Electric Submersible Cable Systems”* (API RP 11S5). Washington DC. First Edition, American Petroleum Institute.
2. American Petroleum Institute. 2002. *“Recommended Practice for Sizing and Selection of Electric Submersible Pump Installations”* (API RP 11S4). Washington DC. Third Edition, American Petroleum Institute.
3. Bagci, Suat. 2010. *“Challenges of Using Electric Submersible Pump (ESP) in High Free Gas Application”*. Beijing, China. International Oil and Gas Conference and Exhibition, 8-10 Juni.
4. Beggs, H.D. 2003. *“Production Optimization Using Nodal System Analysis”*. Tulsa. Oil and Gas Consultants International, Inc.
5. Brown, K.E. 1977. *“The Technology of Artificial Lift Method”*, Vol.1. Tulsa, Oklahoma. Pennwell Publishing Company.
6. Brown, K.E. 1980. *“The Technology of Artificial Lift Method”*, Vol.2b. Tulsa, Oklahoma. Pennwell Publishing Company.
7. Brown, K.E. 1984. *“The Technology of Artificial Lift Method”*, Vol.4. Tulsa, Oklahoma. Pennwell Publishing Company.
8. Clegg, Buoara, and Hein, 1993. *“Recommendations and Comparisons for Selecting Artificial Lift Methods”*, Texas. Society of Petroleum Engineers.
- 9.
10. Economides MJ, Hill AD, Ehlig-Economides C, Zhu D. 2012. *“Petroleum Production Systems 2<sup>nd</sup>”*. Prentice Hall.
11. Giden I. 2017. *“Re-Development of an Onshore Mature Oil Field to Double Gross Production by the Use of Sensor-Equipped Electrical Submersible Pumps”*. Paris. SPE Europec featured at 79th EAGE Conference and Exhibition, 12-15 Juni.
12. Larry W., Lake. 2007. *“Petroleum Engineering Handbook”*, Vol IV. Texas. Society of Petroleum Engineers.
13. Lea, James F. 1982. *“Effect of Gaseous Fluids on Submersible Pump Performance”*. Journal of Petroleum Technology Vol.34 No.12

**DAFTAR PUSTAKA****(Lanjutan)**

14. Lea, James F. 1982. "*Gas Separator Performance for Submersible Pump Operation*". Journal of Petroleum Technology Vol.34 No.06
15. Lea, James F. 1999. "*Selection of Artificial Lift*". Oklahoma. SPE Mid-Continent Operations Symposium, 25-31 Maret.
16. Pambudi, Khrisna Agung. 2018. "*Evaluasi Pelaksanaan Matrix Acidizing Pada Sumur PDP-10 Lapangan Pendhopo PT. Pertamina EP Asses 2 Pendopo Field*".
17. Powers, Maston L. 1987. "*Effects of Speed Variation on the Performance and Longevity of Electric Submersible Pumps*". SPE Production Engineering Vol.2 No.1
18. Takacs, Gabor. 2009. "*Electric Submersible Pumps Manual*". Texas. Gulf Professional Publishing.
19. EJP. 2004. "*Electric Submersible Pump Catalog*", EJP.
20. Sugiharto, Agus. 2008. "*Optimasi Produksi Lapangan Minyak Menggunakan Metode Artificial Lift dengan ESP pada Lapangan Terintegrasi*". Jakarta. Forum Teknologi Vol.2 No.1
21. Wahono, Petrus Agus. 2015. "*Evaluasi Pompa ESP Terpasang Untuk Optimasi Produksi Minyak PT. Pertamina Asset 1 Field Rimba*". Jakarta. Jurnal Teknik Kimia No.1. Vol.21.
22. Zhou, Dasheng. 2008. "*Design Tapered Electric Submersible Pumps for Gassy Wells*". Mumbai, India. Indian Oil and Gas Technical Conference and Exhibition, 4-6 Maret.