

## DAFTAR PUSTAKA

- Adrian, P. M., & Moreno, R. B. (2016). Second Semilog Pressure Derivative in Pressure Transient Analysis of Gas-Condensate Wells with Strong Phase Redistribution: Field Case Study. In *SPE Trinidad and Tobago Section Energy Resources Conference*. Port of Spain, Trinidad and Tobago. [https://doi.org/https://doi.org/10.2118/180771-MS](https://doi.org/10.2118/180771-MS)
- Ahmed, T., & Meehan, D. N. (2012). *Advanced Reservoir Management and Engineering*. In *Advanced Reservoir Management and Engineering*. (2nd ed.). Tokyo: Gulf Professional Publishing. [https://doi.org/https://doi.org/10.1016/C2009-0-64035-6](https://doi.org/10.1016/C2009-0-64035-6)
- Al Rbeawi, S., & Tiab, D. (2012). Reservoir Characterization Using Wellbore Storage Dominated Flow. In *Paper presented at the SPE Kuwait International Petroleum Conference and Exhibition*. Kuwait. <https://doi.org/https://doi.org/10.2118/163336-MS>
- Aswan, A., Zaim, Y., Rizal, Y., & Pradana., A. (2009). Source Rock Evaluation on Brown Shale, Pematang Group, Central Sumatra Basin: Details Sedimentary Cycles Analysis based on taphonomic of Lacustrine Mollusks. *Bull. of the Tethys Geological Soc.*, 1(1), 1–13. Diambil dari [https://www.researchgate.net/profile/Aswan-Aswan/publication/283151598\\_Source\\_Rock\\_Evaluation\\_on\\_Brown\\_Shale\\_Pematang\\_Group\\_Central\\_Sumatra\\_Basin\\_Details\\_Sedimentary\\_Cycles\\_Analysis\\_based\\_on\\_taphonomic\\_of\\_Lacustrine\\_Mollusks/links/5741709e08aea45ee847c94f/Source-Rock-Evaluation-on-Brown-Shale-Pematang-Group-Central-Sumatra-Basin-Details-Sedimentary-Cycles-Analysis-based-on-taphonomic-of-Lacustrine-Mollusks.pdf](https://www.researchgate.net/profile/Aswan-Aswan/publication/283151598_Source_Rock_Evaluation_on_Brown_Shale_Pematang_Group_Central_Sumatra_Basin_Details_Sedimentary_Cycles_Analysis_based_on_taphonomic_of_Lacustrine_Mollusks/links/5741709e08aea45ee847c94f/Source-Rock-Evaluation-on-Brown-Shale-Pematang-Group-Central-Sumatra-Basin-Details-Sedimentary-Cycles-Analysis-based-on-taphonomic-of-Lacustrine-Mollusks.pdf)
- Bourdet, D. (2002). *Well Test Analysis : The Use of Advanced Interpretation Models* (Vol 3). Elsevier. [https://doi.org/https://doi.org/10.1016/S1567-8032\(03\)80031-9](https://doi.org/10.1016/S1567-8032(03)80031-9).
- Chaudhry, A. U. (2004). *Oil Well Testing Handbook*. Burlington: Gulf Professional Publishing. [https://doi.org/https://doi.org/10.1016/B978-0-7506-7706-6.50116-8](https://doi.org/10.1016/B978-0-7506-7706-6.50116-8)
- Coster, G. L. De. (1974). The Geology of the Central and South Sumatra Basins. In *Indonesian Petroleum Association 3rd Annual Convention Proceedings* (hal. 77–110). Diambil dari [https://archives.datapages.com/data/ipa/data/003/003001/77\\_ipa0030077.htm](https://archives.datapages.com/data/ipa/data/003/003001/77_ipa0030077.htm)
- Dastkhan, Z., Zolalemin, A., Razminia, K., & Parvizi, H. (2015). Minimization and Removal of Wellbore Storage Effect by Direct Deconvolution of Well Test Data. In *SPE Reservoir Characterisation and Simulation Conference and*

- Exhibition.* Abu Dhabi. <https://doi.org/10.2118/175595-MS>
- Dawson, W. C., Yarmanto, U., Sukanta, D. K., & Sangree, J. B. (1997). Regional Sequence Stratigraphic Correlation Central Sumatra Basin, Indonesia. In *21st Annual Convention IPA Proceeding*. Jakarta.
- Earlougher, R. C. (1977). *Advances in well test analysis (Vol. 5)*. New York: Henry L. Doherty Memorial Fund of AIME.
- Eubank, R. T., & Makki, A. C. (1981). Structural Geology of the Central Sumatra Back-Arc Basin. In *Indonesian Petroleum Association 10th Annual Convention Proceedings* (hal. 153–196). Diambil dari [https://archives.datapages.com/data/ipa/data/010/010001/153\\_ipa0100153.htm](https://archives.datapages.com/data/ipa/data/010/010001/153_ipa0100153.htm)
- Fuentes-Cruz, G., Camacho-Velázquez, R., & Vásquez-Cruz, M. (2011). Analysis of Transient Well Tests Affected by Wellbore Storage, Skin, and Short Injection/Production Time. In *SPE Annual Technical Conference and Exhibition*. Denver. <https://doi.org/10.2118/147679-MS>
- Guizada, P., & Al-Harbi, A. (2016). Determination of Reservoir Properties and Heterogeneity through Pressure Transient Analysis for a Clastic Gas Reservoir. In *SPE Russian Petroleum Technology Conference and Exhibition*. Moscow. <https://doi.org/10.2118/181973-MS>
- Heidrick, T. L., & Aulia, K. (1993). A Structural and Tectonic Model of the Coastal Plains Block, Central Sumatra Basin, Indonesia. In *Indonesian Petroleum Association 22nd Annual Convention Proceedings (Vol 1)* (hal. 285–317). [https://doi.org/https://archives.datapages.com/data/ipa/data/022/022001/285\\_ipa022a0285.htm](https://doi.org/https://archives.datapages.com/data/ipa/data/022/022001/285_ipa022a0285.htm)
- Horner, D. R. (1951). Pressure Build-up in Wells. In *3rd World Petroleum Congress*. The Hague. Diambil dari <https://onepetro.org/WPCONGRESS/proceedings-abstract/WPC03/All-WPC03-4135/203521>
- Lee, J. P. S., & John, W. (2013). *Applied Well Test Interpretation*. Society of Petroleum Engineers.
- Mertosono, S., & Nayoan, G. A. A. (1974). The Tertiary Basinal Area of Central Sumatra. In *Proceedings Indonesian Petroleum Association 3rd Annual Convention* (hal. 63–76). Jakarta.
- Miao, Y., Li, X., Zhou, Y., Li, H., Shi, J., & Chen, Y. (2017). Pressure Build-Up Test Interpretation Studies: Models, Numerical Simulation, and Field Test in the Huabei Oilfield. In *Paper presented at the Abu Dhabi International Petroleum Exhibition & Conference*.

<https://doi.org/https://doi.org/10.2118/188664-MS>

Mohammed, A. F. (2017). Application of the Superposition Principle for Pressure Build-Up Analysis at Variable Rates Compared with Horner's Method. In *Paper presented at the SPE Reservoir Characterisation and Simulation Conference and Exhibition*. Abu Dhabi. <https://doi.org/https://doi.org/10.2118/185987-MS>

Oudeman, P., & Kerem, M. (2006). Transient behavior of annular pressure build-up in HP/HT wells. *SPE Drilling & Completion*, 21(4), 234–241. <https://doi.org/https://doi.org/10.2118/88735-PA>

Pasific Oil & Gas. (2013). MNK Kisaran. Diambil dari <https://www.po-and-g.com/id/terbaru/poglatestupdate/mnk-kisaran-id>

Pulunggono, A., & Cameron, N. R. (1984). Sumatran Microplates, Their Characteristics and Their Role in the Evolution of the Central and South Sumatra Basins. In *Indonesian Petroleum Association 13th Annual Convention Proceedings (Vol1)* (hal. 121–143). Diambil dari [https://archives.datapages.com/data/ipa/data/013/013001/121\\_ipa013a0121.htm](https://archives.datapages.com/data/ipa/data/013/013001/121_ipa013a0121.htm)

Sapiie, B., & Hadiana, M. (2007). Mechanism of Some Rift Basins in Western Indonesia. In *Indonesian Petroleum Association 31st Annual Convention Proceedings* (hal. 1–10). Diambil dari [https://archives.datapages.com/data/ipa\\_pdf/078/078001/pdfs/IPA07-G-138.htm](https://archives.datapages.com/data/ipa_pdf/078/078001/pdfs/IPA07-G-138.htm)

Stewart, G. (2011). *Well test analysis and design* (1 ed.). Tulsa: PennWell.

Susianto, A. (2007). *Teknostatigrafi Kelompok Pematang Sub Cekungan Barumun Sumatera Utara*. Institut Teknologi Bandung.

Yarmanto, Heidrick, T. L., Indrawardana, & Strong, B. L. (1995). Tertiary Tectonostratigraphic Development of the Balam Depocenter, Central Sumatra Basin, Indonesia. In *Indonesian Petroleum Association 24th Annual Convention Proceedings (Vol 1)* (hal. 33–45). Diambil dari [https://archives.datapages.com/data/ipa/data/024/024001/33\\_ipa024a0033.htm](https://archives.datapages.com/data/ipa/data/024/024001/33_ipa024a0033.htm)