DAFTAR PUSTAKA

- Attanasi, E.D. and Meyer, R.F. (2010), *Natural Bitumen and Extra Heavy Oil*, 2010 Survey of Energy Resources, p. 123-150
- Agarwal, S. and Aggarwal, A. (2015), *PCPs Coming of Age as a Viable Artificial Lift Solution for Low API Crude Fields*, presented at the SPE Middle East Oil & Gas Show and Conference, Bahrain, SPE 172686 MS.
- Al Raqmi, Mohamed et all, (2014), *Application of Cyclic Steam Stimulation on XYZ Formation in Sultanate of Oman*, Paper SPE 169683-MS, presented at SPE EOR Conference at Oil & Gas West Asia held in Muscat, Oman.
- Beauquin, JL and Boireau, C. (2005), Development Status of a Metal Prgressive Cavity Pump for Heavy Oil dan Hot Production Wells, presented at SPE International Thermal Operations and Heavy Oil Symposium held in Calgary, Canada.
- Brown, Kermit E. (1984). *The Technology Of Artificial Lift Methods*. Tulsa Oklahoma:PennWell Publishing Company.
- Brown, Kermit E. (1982), *Overview of Artificial Lift Systems*, Journal Petroleum Technology, Vol. 34 (10), p. 2384- 2396
- Denney, D (2006), Development Status of a Metal Progressing Cavity Pump for Heavy-Oil and Hot-Production Wells, presented at the 2005 SPE International Thermal Operations and Heavy Oil Symposium, Journal Petroleum Technology, Vol. 58 (03), p. 59-61
- Gamboa, J (2003), Understanding Performance of Progressive Cavity Pump With A Metallic Stator, presented at Proceedings of Twentieth International Pump Users Symposium. p. 19-31
- Montiveros, Mariano (2013), *PCP Sand Handling Technologies*, presented at SPE Progressing Cavity Pumps Conference held in Calgary, Alberta, Canada, Paper SPE 165659
- Netzhanova, A. and Bae, W, A Case Study on Optimization of PCP Operations for Production Increase in an Unconsolidated Sandstone

Reservoir, Paper SPE-172285 MS, presented at SPE Annual Caspian Technical Conference and Exhibition in Astana, Kazakhtan, 2014

- National Oilwell Varco (2018), *Completion and Production Sollution Catalogue*, Artificial lift-NOV, DPF1000078-MKT-001 Rev 01.
- PHE Siak (2019), Investasi Tahap Feasibility Study: Pengembangan Tahap Primary Lapangan Batang, PT Pertamina Hulu Energi Siak
- Szasz, S.E. and Thomas, G.W. (1965), *Principles of Heavy Oil Recovery*, presented at Heavy Oil Seminar, The Petroleum Society of C.I.M, Calgary, Canada, Journal of Canadian Petroleum Technology, Vol. 04 (04).
- Saveth K.J (1989), *The Progressing Cavity Pump: Principle and Capabilities*, presentation at the SPE Production Operations Symposium held in Oklahoma City, Oklahoma, SPE 18873.
- Stein, N and Odeh Jones, L. (1974) Estimating Maximum Sand Free Production Rate from Frieble Sands for Different Well Completion Geometries. Gulf Publishing Company: Texas
- Underdown, D & Chan, H (2006), A Critical Evaluation of Sand-Control Completions in the Duri Steamflood, Sumatera, Indonesia, SPE 103821, presented at SPE International Oil & Gas Conference & Exhibition in Beijing, China, 2006.
- Wu, B & Li, X (2010), *The Special Sucessful PCP Applications in Heavy Oilfield*, presented at SPE Progressing Cavity Pumps Conference held in Edmonton, Alberta, Canada, Paper SPE 136817.
- Zhang, S. (2009), *The Application of High Temperature Elastomer PCP in CSS Wells*, presented at Proceedings of the Canadian International Petroleum Conference, Calgary, Alberta, Canada, Petroleum Society of Canada, DOI: https://doi.org/10.2118/2009-028