

## DAFTAR PUSTAKA

- Adam, N. J. 1985. *Drilling Engineering A Complete Well Planning Approach*. Tulsa, Oklahoma: Penwell Publishing Company
- Baker Hughes INTEQ. 1995. *Drilling Engineering Workbook*. Houston: BakerHughes
- International Association of Drilling Contractors.2000. *IADC Drilling Manual*. Houston: Technical Toolboxes, Inc. J. L. Lummus, dan J. J. Azar.1986. *Drilling fluids optimization: A practical field approach*. Tulsa-Oklahoma: PennWell Books.
- Moore, Preston.L. 1974, "*Drilling Practices Manual*", PennWell Publishing Company, Tulsa, Oklahoma.
- Rubiandini Rudi R.S. Dr. Ir. 2010, "Teknik Operasi Pemboran", Jurusan Teknik Perminyakan, ITB Bandung.
- Siahaan, M., Helmi, F., Firmansyah, Y., & Nanda, N. (2018). Fasies dan lingkungan pengendapan formasi talang akar, cekungan sumatera selatan, berdasarkan data log sumur dan salinitas air formasi. *Padjadjaran Geoscience Journal*, 145-155.
- Suhascaryo, Nur. KRT. Dr. Ir. 2019, "Proses Aktivasi dalam Peningkatan Kualitas VICOIL BOPANPROG Desa Bojong, Kecamatan Panjatan, Kabupaten Kulonprogo", Uwais Inspirasi Indonesia, DIY.

## NOMENKLATUR

A	=	Luas Penampang Media Alir, cm/s.
API	=	<i>American Petroleum Institute.</i>
Bbl	=	<i>Barrel.</i>
B/D	=	<i>Barrel per day.</i>
BOPD	=	<i>Barrel oil per day.</i>
Cp	=	<i>centipoise.</i>
F	=	Faktor gesekan.
g	=	Percepatan gravitasi, ft/dt <sup>2</sup> .
G <sub>m</sub>	=	Laju <i>flux</i> massa fluida campuran, lbm/sec-sq ft.
MW	=	Berat Lumpur, lb.
N <sub>Re</sub>	=	<i>Reynold Number.</i>
Psi	=	<i>Pound per square inch.</i>
Pv	=	<i>Plastic Viscosity, cp.</i>
Pwf	=	Tekanan alir dasar sumur, psi.
θ 600	=	<i>Dial Reading</i> 600 rpm, derajat.
θ 300	=	<i>Dial Reading</i> 300 rpm, derajat.
μ <sub>o</sub>	=	Viskositas minyak, cp.
μ <sub>w</sub>	=	Viskositas air, cp