

DAFTAR PUSTAKA

- Ayu, Putri Desyta, dkk., Juli 2018. “*Analisa Perencanaan Reaktivasi Sumur Lapangan “PAD” untuk Zona “A”*”, Jurnal Penelitian dan Karya Ilmiah Lembaga Penelitian Universitas Trisakti Vol.3, No.2.
- Batohie, G., 2016. “*Mature Field Rejuvenation by Reactivation of Idle Wells in Petrotrin’s Land Acreage*”, SPE Paper, Petroleum Company of Trinidad and Tobago Limited.
- Beggs, H. Dale., 1984. “*Gas Production Operations*”, Second Editon, OCGI Publications, Tusla. Oklahoma. Chapter 3 halaman 49-70.
- Beggs, H. Dale., 2003. “*Production Optimization Using Nodal Analysis*”, Second Editon, OCGI and Petroskills Publications, Tusla Oklahoma. Chapter 4 halaman 133-153.
- Chan, K.S., 1995. “*Water Control Diagnostic Plot*”, Society of Petroleum Engineers, Inc.
- Fadairo, Adesina, dkk., 2014. “*A New Model for Predicting Liquid Loading in a Gas Well*”, Journal of Natural Gas Science and Engineering, Nigeria.
- Guo, Buyon., and Ali Ghalambor., 2006. “*A Systematic Approach to Predicting Liquid Loading in Gas Wells*”, SPE Production & Operation.
- Ikoku, Chi. U.DR., 1984. “*Natural Gas Reservoir Engineering*”. John Wiley and Sons : The Pennsylvania State University. Chapter 8. Halaman 348-367.
- John T. Dewan., 1983. “*Essentials of Modern Open-Hole Log Interpretation*”. PennWell, Tulsa, Oklahoma.
- Kuk, Edyta., and Jerzy Stopa., 2019. “*Model of two-phase production from gas wells conning water inspired by natural process*”, Journal of Natural Gas Science and Engineering.
- Lapeyrouse, Notrton J., 2002. “*Formulas and Calculations for Drilling, Production, and Workover*”, Second Edition, Elsevier Science, USA, Page 61-64.

- Lea, J.F., Nickens, H.V., 2004. “*Solving gas-well liquid-loading problems.*” J. Pet. Technol. 56 (4), 30e36. <http://dx.doi.org/10.2118/72092-JPT>.
- Lea, James H., Henry V, Nickens, dan Mike R. Wells., 2008. “*Gas Well Deliquification*”, Second Edition, Gulf Professional Publishing, Elsevier Inc, United State , America.
- Liu, Younghui., dkk., 2018. “*Experimental and Modeling Studies on the Prediction of Liquid Loading Onset in Gas Wells*” Elsevier Journal of Natural Gas Science and Engineering.
- Rubiandini, Rudi. 2012. ”*Teknik Operasi Pemboran I dan IP*”. Bandung: Institut Teknologi Bandung. Hlm 519-521.
- Rukmana, Dadang., dan Dedy Kristanto., 2011 “*Teknik Reservoir Teori dan Aplikasi*”, Percetakan Pohon Cahya, Yogyakarta. Hlm 252-263.
- Sankar, Subhashini., dan S.Arul Karthi., Juni 2019. “*Study of Identifying Liquid Loading in Gas Wells and Deliquification Techniques*”, IJERT, Vol 8 Issue 06.
- Sparlin, D.D., Hagen, R.W., 1984. “*Controlling water in producing operations, part I ewhere it comes from and the problems it causes*”. World Oil J. 198.
- Sydansk, R.D., Seright, R.S., 2006. “*When and when relative permeability modification water shut off treatments can be successfully apply*”. In: Paper SPE 99371 Presented at the SPE/DOE Symposium on Improved Oil Recovery Held in Tulsa, Oklahoma, U.S.A, 22-26 April.
- V. Erika Pagan, and Paulo J. Waltrich., 2016. “*A Simplified Model to Predict Transient Liquid Loading in Gas Wells*” Elsevier Journal of Natural Gas Science and Engineering.
-”Modul PIPESIM 2008, Baker Jardine Petroleum Engineering & Software, 2001.
-, *Data Perusahaan*, PT. Pertamina Asset 3 Cirebon, 2016