

DAFTAR PUSTAKA

- Ahmed, Tarek & Meehan, D. N. “*Advanced Reservoir Management and Engineering (2nd Ed.)*”. Texas: Gulf Professional Publishing. Chapter 6 (P. 541-586). 2012.
- Ahmed, Tarek. “*Equations of State and PVT Analysis*”. Texas: Gulf Professional Publishing. Chapter 4 (P. 181-329). 2007.
- Ahmed, Tarek. “*Reservoir Engineering Handbook (4th Ed.)*”. Texas: Gulf Professional Publishing. Chapter 3 (P. 136-188), Chapter 5 (P. 288-330), Chapter 11 (P. 733-809). 2010.
- Arevalo-V., J. A., Samaniego-V., F., Lopez-C., F. ., & Urquieta-S., E. *On the “Exploitation Conditions of the Akal Reservoir Considering Gas Cap Nitrogen Injection”*. Society of Petroleum Engineers. doi:10.2118/35319-MS. 1996.
- Ariadji, Tutuka. “*Esensi dan Fondasi Perencanaan Pengembangan Lapangan/POD Migas*”. Bandung: Penerbit ITB. Bab 3 (Hal. 248-254). 2016.
- Bui, Thang., et. al. “*Improving Recovery from Thin Oil Rim by Simultaneous Downdip Gas and Updip Water Injection – Samarang Field, Offshore Malaysia*”. SPE-128392, dipresentasikan di Muscat, Oman, 11 – 13 April 2010.
- Chen, S. M., et. al. “*A Combined Bottom-Water and Crestal Gas Injection an EOR Field Case*”. Petroleum Society of CIM No. 89-40-48, dipresentasikan di Banff, 28 – 31 May 1989.
- Crichlow, Henry B. “*Modern Reservoir Engineering – A Simulation Approach*”. New Jersey: Prentice-Hall inc. Chapter 9 (P. 248-272). 1972.
- Fath, A. H. & Pouranfard, A. R. “*Evaluation of Miscible and Immiscible CO₂ Injection in One of The Iranian Oil Fields*”. Egyptian Journal of Petroleum. Vol. 1 (P. 1-16). 2014.

- Hurter, S., et. al. “*Simulations for CO₂ Injection Projects with Compositional Simulator*”. SPE-108540, dipresentasikan di Aberdeen, Skotlandia, 4 – 7 September 2007.
- Holm, L. W., & Josendal, V. A. “*Mechanisms of Oil Displacement by Carbon Dioxide*”. SPE-4736, dipresentasikan di Tulsa, Oklahoma, 22 – 24 April 1974.
- Kaesti, E. Y. & Bintarto, Bambang. “*Peningkatan Perolehan Minyak Dengan CO₂ Flooding Pada Lapangan ‘X’ Lapisan ‘Y’*”. Jurnal Mineral Energi dan Lingkungan. Vol. 1 (P. 1-7). 2017.
- Kristanto, Dedy. “*Diktat Kuliah Pengenalan EOR*”. UPN Veteran Yogyakarta. Yogyakarta.
- Latil, M., et. al. “*Enhanced Oil Recovery*”. Graham Trotman Ltd. London. 1980.
- Ma’roefi, Rambu Muhammad. “*Studi Simulasi Injeksi CO₂ Dalam Meningkatkan Perolehan Minyak pada Lapisan A-1 Lapangan “R” dengan Simulasi Reservoir Komposisional*”. UPN “Veteran” Yogyakarta. Yogyakarta, 2019.
- Muslim, A., et. al. “*Opportunities and Challenges of CO₂ Flooding in Indonesia*”. SPE-165847, dipresentasikan di Jakarta, Indonesia, 22 – 24 Oktober 2013.
- Nasir, F. M., & Amiruddin N. A. “*Miscible CO₂ Injection: Sensitivity to Fluid Properties*”. SPE-115314, dipresentasikan di Perth, Australia, 20 – 22 Oktober 2008.
- Nasr, Abdelaziz & Desouky, Saad. “*CO₂ Miscible Flooding for Enhanced Oil Recovery*”. Carbon Capture, Utilization and Sequestration. Ch. 5. 2018.
- Normaysti, Farah S. “*Studi Simulasi Reservoir Untuk Perencanaan Sumur Pengembangan dan Sumur Injeksi Lapisan A Pada Lapangan “BS” Petrochina International Jabung, Ltd*”. UPN “Veteran” Yogyakarta. Yogyakarta. 2016.
- Orr, Jr. F. M., Johns, R. T., & Dindoruk, Birol. “*Development of Miscibility in Four-Component CO₂ Floods*”. SPE-22637, dipresentasikan di Dallas, Amerika, 6 – 9 Oktober 1991.
- Pamungkas, Joko. “*Pemodelan dan Aplikasi Simulasi Reservoir*”. Yogyakarta. Bab 3 (Halaman 1-111). 2011.

- Pamungkas, Joko. “*Reservoir Simulation Specialist*”. Yogyakarta. Teknik Perminyakan UPN “Veteran” Yogyakarta.
- Rukmana, Dadang., et. al. “*Technical Guidelines Water flood (Secondary Recovery)*”. Jakarta: Publikasi IOGI SKK MIGAS, IOGI-002-TW12020. 2020.
- Rukmana, Dadang, Kristanto, Dedy, & Aji, V. D. C. “*Teknik Reservoir Teori dan Aplikasi*”. Yogyakarta: Penerbit Pohon Cahaya. Bab 11 (Hal. 402-405). 2011.
- Shehata, A. M., El-Banbi, A. H., & Sayyouth, M. H. “*Guidelines to Optimize CO₂ EOR in Heterogeneous Reservoirs*”. SPE-151871, dipresentasikan di Kairo, Mesir, 20 – 22 Februari 2012.
- Smith, C.R., Tracy, G.W., & Farrar, R.L. “*Applied Reservoir Engineering: Volume Two*”. Tulsa: OGCI Publications, Oil & Gas Consultants International, Inc. 1992.
- Verma, Mahendra. K. “*Fundamentals of Carbon Dioxide-Enhanced Oil Recovery (CO₂-EOR)—A Supporting Document of the Assessment Methodology for Hydrocarbon Recovery Using CO₂-EOR Associated with Carbon Sequestration*”. Virginia: U.S. Geological Survey Open-File Report 2015–1071, 19 p., <http://dx.doi.org/10.3133/ofr20151071>. 2015.
- White, J. T., & Benoit, R. L. “*A CO₂ Injection Measurement and Control System*”. SPE-14288, dipresentasikan di Las Vegas, 22 – 25 September 1985.
- Yellig, W. F., & Metcalfe, R. S. “*Determination and Prediction of CO₂ Minimum Miscibility Pressures*”. SPE-7477, dipresentasikan di Houston, Texas, 1 – 4 Oktober 1978.
- Zhang, Na., Wei, Mengzhen., dan Bai, Baojun. “*Comprehensive Review of Worldwide CO₂ Immiscible Flooding*”. Tulsa: SPE Improved Oil Recovery Conference. SPE-190158-MS. 2018